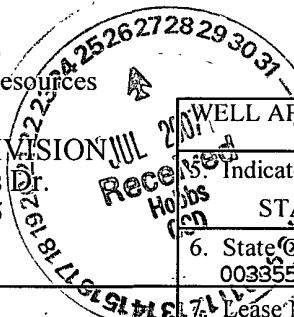


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.	32-025-01545
Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	003355
Lease Name or Unit Agreement Name:	SEMSAU
Well Number	403
OGRID Number	5380
Pool name or Wildcat	MALJAMAR GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Injection</u>	8. Well Number 403
2. Name of Operator XTO ENERGY	9. OGRID Number 5380
3. Address of Operator 200 N. Lorraine, Suite 800, Midland, TX 79701	10. Pool name or Wildcat MALJAMAR GRAYBURG SAN ANDRES
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>ENL</u> line and 1980 feet from the <u>FWL</u> line Section <u>29</u> Township <u>17 S</u> Range <u>33 E</u> NMPM <u>LEA</u> County <u>NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. M.I.R.U. P & A Equipt. R.I.H. top of Fish. Mix & pump M.L.F.
2. 2,170' to 2,000'. - 30 sx. cmt.
3. P.U.H. to 1,264'. Spot 40 sx. cmt. W.O.C. & tag - a.m.
4. P.U.H. to 500'. spot 55 sx. - surface.
5. 10 sx. - surface - plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved ☐

SIGNATURE Randall Minear TITLE P & A SUPV. DATE 7-25-07
E-mail address: _____

Type or print name RANDALL MINEAR

Telephone No. (432) 530-0907

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

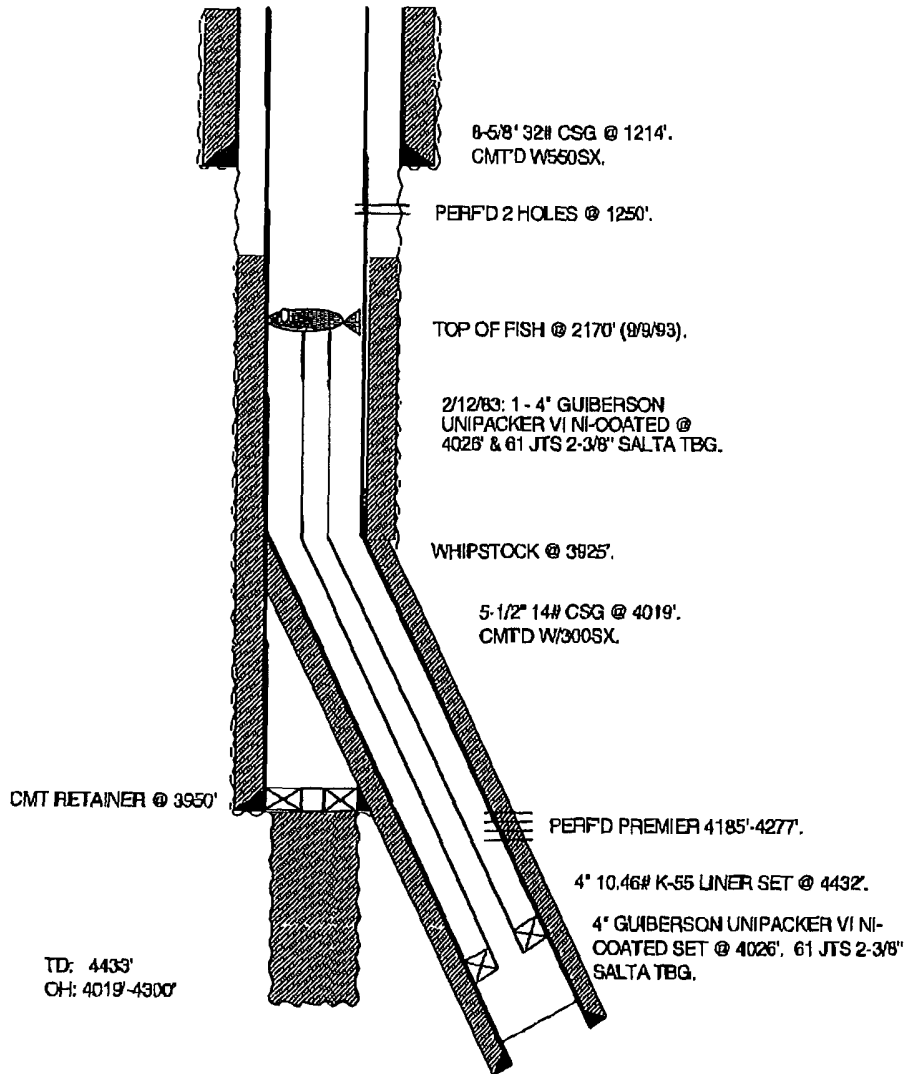
APPROVED BY Larry W. Wink TITLE _____ DATE JUL 27 2007

Conditions of Approval, if any: _____

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

SEMGSAU #403 WELLBORE DIAGRAM

ELEV: GL: 4069'
KB: 4079'
CORR: 10'

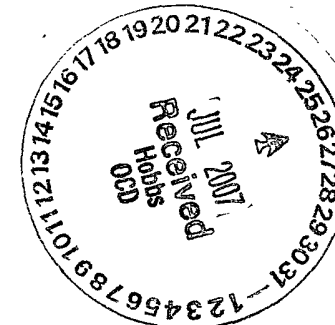


DATA

LOCATION: 1980' FNL & 1980' FWL, UNIT F, SEC 29, T17S, R33E
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: MALJAMAR GRAYBURG SAN ANDRES
FORMATION: GRAYBURG/SAN ANDRES
LEASE#: 003355 **API#:** 32-025-01545 **CTOC WELL#:** 450
SPUD DATE: 2/13/44 **COMPLETION DATE:** 08/01/44
IP: 19 BO, 0 BW, 24HRS (6/29/44)
PRODUCTION METHOD: TA'D INJECTOR.

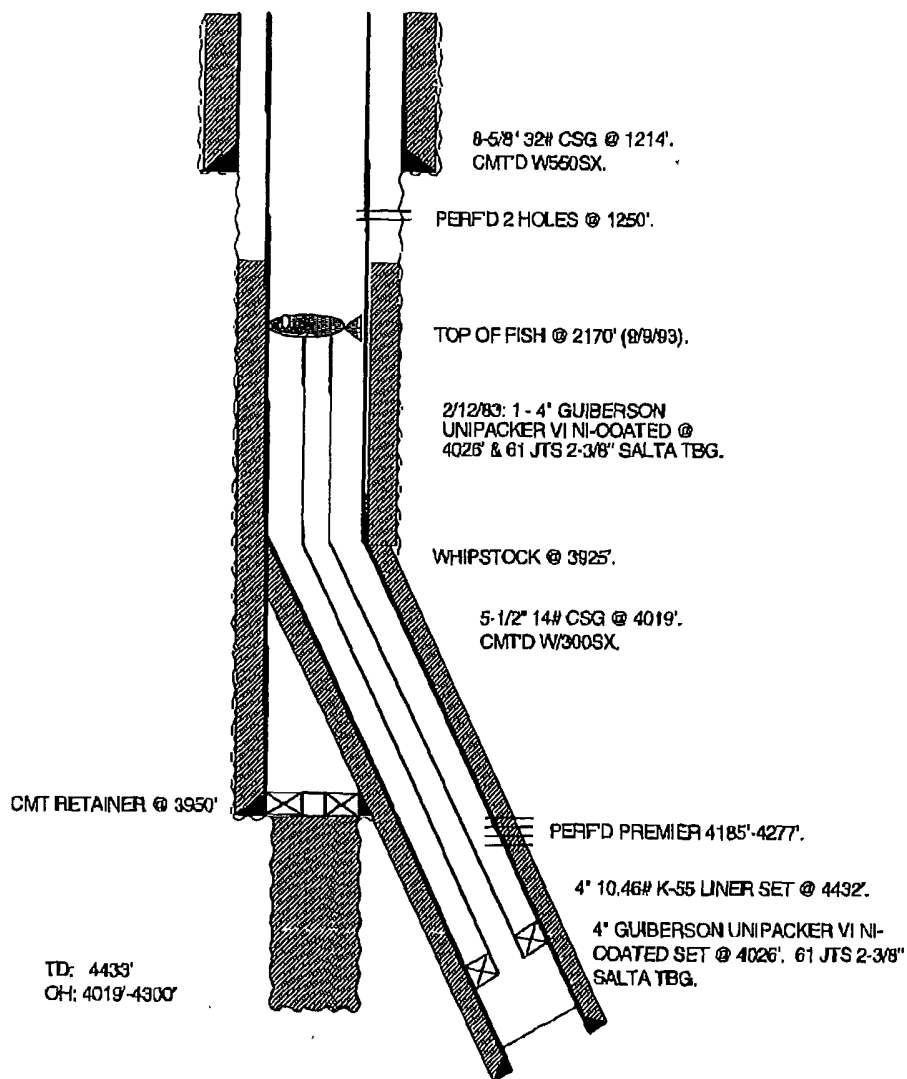
HISTORY

02/13/44: SPUD WELL.
06/01/44: FRAC OH 4180-4285' W/180 QTS NITRO. P. 19 BO, 0 BW, 24 HRS.
06/22/44: PUT ON PMP.
08/29/44: IFP. 10 BO, 0 BW, 24 HRS.
06/20/55: CO WELL TO 4279'. FRAC W/5100 GALS GEL & 7650# SAND @ 4000 PSI.
07/15/55: FRAC'D WELL W/10,000 GALS + 15,000# SD @ 9.3 BPM. TP 4400 PSIG, CP 2200 PSIG. FLUSHED W/52 BO.
08/02/55: P. 53 BO, 0 BW, 24 HRS.
09/09/67: CONVERTED TO WIW. INJ 300 BWPD @ 1600 PSIG.
07/15/69: CO OH TO IMPROVE INJECTION.
08/26/81: SET SV-EZ DRILL CMT RETAINER @ 3950'. PFD 500SX CL "C". DID NOT SQZ. RE-SQZD W/500SX CL "C". STD BACK FLWG UP CSG & TBG.
06/30/81: SET 4 DEG WHIPSTOCK @ 3925'-3944'. DRLD 4-3/4" HOLE TO 4433'.
07/18/81: RAN 4", 10.46#, K-55, FL4S LINER FR/3698'-4432'. CMT'D W/50SX.
08/28/81: PERF'D PREMIER 4185'-4277' (32 HOLES). ACIDIZED W/5000 GALS 15% NE @ 3.5 BPM.
09/05/81: BEGAN INJECTING 40 BWPD @ 1800#.
02/01/83: RAN CBL 612'-3600'. PERF'D 2 HOLES @ 1250' IN 5-1/2" CSG. SQZD W/260SX. CIRC AFTER 164SX.
02/12/83: RETURN TO INJECTION. INJ 325 BPD @ 2400#.
07/28/93: TRIED TO UNSEAT PKR. PULLED 60K. NO MOVEMENT. SI.
09/09/93: CUT TBG @ 2075'. SALTA TBG LINER COLLAPSED. CUT TBG @ 2170'. POH. SI.
12/10/93: TA'D BY PRESSURE TSTG.



SEMGSAU #403 WELLBORE DIAGRAM

ELEV: GL: 4069'
KB: 4079'
CORR: 10'



DATA

LOCATION: 1980' FNL & 1980' FWL, UNIT F, SEC 29, T17S, R33E
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HISTORY

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06/01/44: FRAC OH 4180-4285' W/180 QTS NITRO. P. 19 BO, 0 BW, 24 HRS.
06/22/44: PUT ON PMP.
06/29/44: IPP. 10 BO, 0 BW, 24 HRS.
06/20/55: CO WELL TO 4278'. FRAC W/5100 GALS GEL & 7650# SAND @ 4000 PSI.
07/15/55: FRAC'D WELL W/10,000 GALS + 15,000# SD @ 9.3 BPM. TP 4400 PSIG, CP 2200 PSIG. FLUSHED W/52 BO.
08/02/55: P. 53 BO, 0 BW, 24 HRS.
09/09/67: CONVERTED TO WIW. INJ 300 BWP @ 1500 PSIG.
07/15/69: CO OH TO IMPROVE INJECTION.
08/26/81: SET SV-EZ DRILL CMT RETAINER @ 3950'. PPD 500SX CL "C". DID NOT SQZ. RE-SQZD W/500SX CL "C". STD BACK FLWG UP CSG & TBG.
06/30/81: SET 4 DEG WHIPSTOCK @ 3925'-3944'. DRLD 4-3/4" HOLE TO 4433'.
07/18/81: RAN 4", 10.46#, K-55, FL4S LINER FR/3608'-4432'. CMT'D W/50SX.
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