<u>+District I</u> 1625 N. French I	Dr Ho	hhs NM	88240		Energy, Minerals & Natural Resources 6789							Revised Feb. 26, 200	
District II				E	nergy, l	Minerals & l	Natural Re	sourc	es to vo	7075		Revised Feb. 20, 200	
1301 W. Grand	Avenu	e, Artesia,	NM 882	210				<i>, ,</i>	12.	Súbi	nit to Ap	propriate District Office	
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation			• •	· Vices		3	5 Copie	
District IV				1		20 South St.	i	•	The state of the s	(Ö)	(i)		
1220 S. St. France						Santa Fe, N	\ •	3	En Color DS		<i>></i> √	AMENDED REPORT	
, , , , , , , , , , , , , , , , , , ,				EST FO	R ALL	OWABLE	AND AUJ	HO				SPORT	
Operator n								Ç	² OGRID N 184860	umber3		_	
Meirose Ope c/o Box 953	eratin	g Compa	any						³ Reason for Filing Code/ Effective Date				
Midland, TX	02					Well put back on production 6-01-07.							
⁴ API Numbe			5 Pool	l Name							ool Code		
30 - 025-0				earl; Que	een					49780			
⁷ Property C		8 Proj	perty					9 Well N			ber		
25250				Northeast	Pearl Queen U	Unit							
II. 10 Su	rface	Locat	ion										
Ul or lot no.	Sect		wnship	Range	Lot Idn	Feet from the		- 1			West line		
0	1	5 1	.9S	35E		330	South		2310		East	Lea	
¹¹ Bo	ttom	Hole !	Locatio	on									
UL or lot no.	Sect	ion To	wnship	Range	Lot Idn	Feet from the	North/South	line	Feet from th	e East/	West line	County	
12 Lse Code	13 P	reducing I	Aethod	14 Gas Co	onnection	15 C-129 Peri	mit Number	¹⁶ C	C-129 Effectiv	e Date	17 C-	129 Expiration Date	
Ø	₩	Code		Da	ate							•	
III Oil		Too Tru		<u></u>		<u> </u>		L			<u> </u>		
III. Oil a		JUS RE	anspor	ters		19 Tronspor	rtor Nama					²⁰ O/G/W	
OGRID		¹⁹ Transporter Name and Address								l	O/G/W		
						Navajo Rei						•	
015694		P.O. Box 159										0	
Artesia, New Mexico 88210													
	t				DCP Midst	Istream, LP							
					370 17th St.				G				
	Denver, CO 80202												
													
											L		
											1		
		<u> </u>											
		1											
IV Well	Con	nnletio	n Data										
IV. Well Con 21 Spud Date		22 Ready Date 23 TD					24 PBTD 25			Perforations		²⁶ DHC, MC	
Space 24			, , , , , , , , , , , , , , , , , , ,	D 440					4862			DATE, MAC	
²⁷ Hole Siz				²⁸ Casing & Tubing		g Size	²⁹ Depth Set		1700%	471	30 Sacks Cement		
- 110	ne Siz		_	Casing	ct Tubin	ig Size	De	ptii Se	,		580	cks Cement	
			_										
		}										*	

		1								,			
				2	-3/8"		50	26'		•			
V. Well	Test	Data	-h				······································						
31 Date New			s Delive	ry Date	33 7	est Date	³⁴ Test	Lengtl	h 35 7	bg. Pres	sure	36 Csg. Pressure	
				•	6_	-1-07		-					
37 (2) 1 (2)		***************************************	38 0 11				24 hrs						
37 Choke Size		³⁸ Oil			1	Water	40 Gas					41 Test Method	
	4				81	0							
⁴² I hereby cert	ify tha	at the rul	es of the	Oil Cons	ervation D	Division have			OIL CONSE	RVATIO	N DIVISI	ON	
been complied						is true and						٨	
complete to the	e best	of my kr	lowledge	e-and-belie	1		Approved by:	V	^		, ,	1	
Signature:							Approved by:	-41	aul 1	.). L	DIM	Je.	
Printed name:		670	ocq.	(cerci	rij	I	Γitle:		7	<u> </u>			
Ann E. Ritc						OC PIELD REPRESENTATIVE ILISTAFF MAHAGET,							
Title:							Approval Date: AUG 0 7 2007						
Regulatory									AL	∪ ∨ 7			
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