

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT H. FORREST, JR.

3a. Address

609 ELORA DR, CARLSBAD, NM 88220

3b. Phone No. (include area code)

505 885 6870

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 330' FEL, Sec 22, T24S, R36E, LTR. H

5. Lease Serial No.

NHLC -032451-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MYERS FEDERAL #1

9. API Well No.

30-025-09604

10. Field and Pool, or Exploratory Area

Jalmat, Tan-Yates - 7 RIVERS

11. County or Parish, State

LEA CO., NM

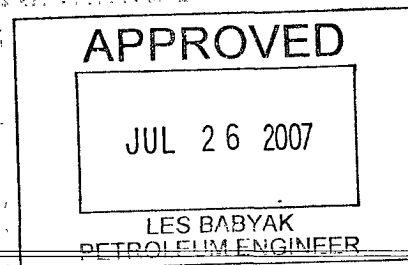
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Within 90 days I plan to plug & abandon the well. I have received bids from Basic Energy Service and Mayo Harms Casing Pullers. Which ever company can get to me first is who I will use to plug the well.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ROBERT H. FORREST JR.

Title

OWNER / OPERATOR

Signature

Robert H. Forrest Jr.

Date

5/13/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

GWW

MAYO MARRS CASING PULLING, INC

P.O. Box 853
Kermit, TX 79745
432-586-2844 Office
432-586-2453 Fax
432-290-5901 Cell
4/25/2007

BOBBY FORREST

Phone 505-302-1011
Fax 505-887-6338
Cell
E-mail

ATTN BOBBY FORREST

RE P&A Bid

Dear BOBBY FORREST

In this procedure I added 5 sacks to the surface plug and a perf @ 60'. The state requires 15 sacks and they will also make us perf @ 60'. I also changed the order, doing it like this will save us time and you money

Mayo Marrs Casing Pulling Inc. would like to submit an estimate to P & A the following well
SDX RESOURCES MYERS FED. #1
30-025-09604

Estimated Cost	\$21,775.00
Estimated Salvage	\$0.00
Estimated Final Cost	\$21,775.00

PROCEDURE:

1. MIRU - PLUGGING EQUIPMENT AND STEEL PITS
2. NO WELL HEAD - NU BOP - RU SAFETY EQUIPMENT
3. RIH AND SET 5 1/2" CIBP @ 3200'
4. RIH WITH WORKSTRING - TAG CIBP - CIRCULATE PLUGGING MUD - SPOT 25 SACKS - PUH
5. GET FREE POINT - CUT 5 1/2" CASING - PULL CASING
6. SPOT 25 SACKS IN AND OUT OF 5 1/2" CASING STUB - TAG
7. SPOT 25 SACKS @ BOTTOM AND TOP OF SALT - PUH
8. SPOT 25 SACKS @ 336' TAG ABOVE 236'
9. PUMP 20 SACKS FROM 60' TO SURFACE
6. CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER - CUT OFF ANCHORS, COVER CELLAR, CLEAN LOCATION, & MOVE OUT

THERE IS A WORKSTRING INCLUDED WITH THIS BID

BID INCLUDES ONLY THE PROCEDURES AS STATED ABOVE. ANY CHANGES MADE BY OPERATOR, OCD, BLM OR THE RAILROAD COMMISSION WILL BE CHARGED AT CURRENT PRICE RATES

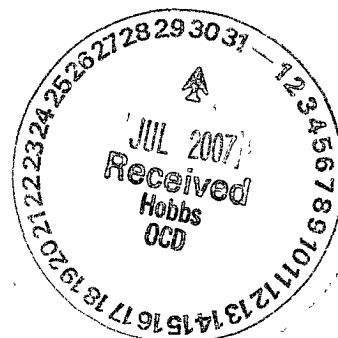
LAND RECLAMATION IS NOT INCLUDED IN THIS BID

DISPOSAL OF ALL FLUIDS IS RESPONSIBILITY OF OPERATOR.

A RESPONSIBILITY SHEET IS ATTACHED.

SINCERELY,

MARK HOSKINS



Mayo Marrs Casing Pulling Inc.
Materials for Turnkey bid

OPERATOR: BOBBY FORREST
WELL: SDX RESOURCES MYERS FED. #1 Bid Price= \$21,775 00
DATE: 4/25/2007

	Amount	Mayo Marrs	Operator
Cement Pcr	125 Sacks	X	
Salt gel	30 Sacks	X	
CaCl	0 Sacks		X
Fresh Water	1 Loads	X	
Brine Water	2 Loads	X	
Pump Truck	5 days	X	
CIBP	0		
Packers	0		
Retainers	0		
Pulling unit & tubing tongs		X	
Elevators, slips, & bowls		X	
Casing tongs thru 9 5/8			
Hydraulic jacks thru 9 5/8			
Welding as per procedure		X	
Casing cut nitro			
Casing cut jet cutter			
Perforating (AS REQUIRED)	0 /well		
Tubing Work string AS REQUIRED			X
B.O.P. thru 2 7/8		X	
Equipment rentals if needed			X
Steel Tank		X	
Cover collar		X	
Dry Hole Marker		X	
Site preparation with anchors			X
Salvage removal (Mayo Marrs)			X
Salvage removal (Company)			
Miscellaneous:			X

1. This bid is valid for sixty days from date of letter.
2. This bid is based on information provided by operator, any changes made by the Operator, RRC, BLM or New Mexico OCD will be billed from our current price sheets.
3. Not responsible for additional trucking due to lost circulation, water flows or disposal of pit fluids. Amount of Water furnished as to bid.
4. Land reclamation is the responsibility of operator

MARK HOSKINS
MAYO MARRS CASING PULLING INC



BASIC ENERGY SERVICES, INC.
ODESSA YARD
3301 NORTH FM 1936 - ODESSA, TX 79764
P. O. BOX 69526 - ODESSA, TX 79769-0526
PHONE: (432)530-0907 FAX: (432) 385-0131

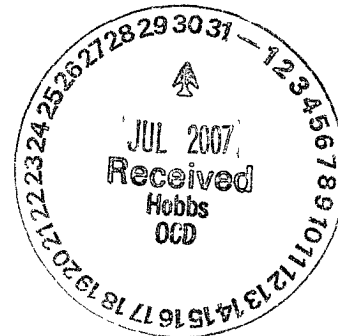
FACSIMILE TRANSMITTAL SHEET

TO:	FROM:
BOB FOREST	RANDALL MINEAR
COMPANY:	DATE:
	4-19-07
FAX NUMBER:	TOTAL NO. OF PAGES INCLUDING COVER:
(505) 887-6338	2
PHONE NUMBER:	SENDER'S PHONE NUMBER:
(505) 302-1011	(432) 530-0907
RE:	SENDER'S FAX NUMBER:
MYERS FED. #1 - Bid	(432) 385-0131

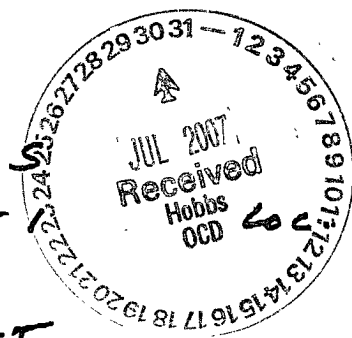
☒ URGENT ☐ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

NOTES/COMMENTS.

Please see attached bid for the above captioned matter.



Bob Forest
~~5.00~~ RESOURCE
 MYERS FEDERAL #



LEA CO. N
 NEAR JAL

HRS

- 2 1/2 1- M.I.R.U. P.A. UNIT
- 3 2- N.D. W.H. N.V. B.O.P. - RU. W.L. SET B.P. AT 3200
- 1 3- C.A.P. B.P. 35' OF CNT. - 3 SAKS
- 3 4- R.I.H. TBG - MIX PUMP M.L.F. R.O.H. TBG.
- 3 5- N.D. W.H. B.O.P. WELD ON P.N. 5 1/2
- 5 6- CUT LAY DOWN C.A.S.G.
- 2 7- R.I.H. TO STUB SPOT 35 SAKS CNT. TAG. P.N.
- 5 8- R.I.H. TO F.W. PLUG-AND-SHOE PLUG
 AT 400' SPOT 80 SAKS CNT TAG 200'
 W.O.R. - TAG - SURFACE PLUG 10 SAKS
- 2 1/2 9- RIG DOWN LOAD OUT ROAD TO OCEAN

27 RIG HRS.

6 T TIME HRS

3 SUPERVISOR

1- PUMP

WTR - 200 / 120

MVD - 30

CNT - 125

W.L. WORK BP 5 1/2

CUT C.A.S.G.

BASIC TBG

WTR. DISPOS. CHARGE TO Bob Forest.

~~3.75~~ 3.75 A FT 5 1/2 Casing
~~IF CASE~~ IF C.A.S.G. IS GO

\$22,349.00 - Total