

District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-102085. Indicate Type of Lease
STATE ☐FEE ☒6. State Oil & Gas Lease
No.7. Lease Name or Unit
Agreement Name**SE Long**8. Well Number **7**

9. OGRID Number

24133310. Pool name or Wildcat
Tubb Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron MidContinent L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter **I** : **1780** feet from the **South** line and **660** feet from the **East** lineSection **11** Township **22S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3348' KBPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: **DHC Blinebry oil & Gas/Tubb Oil & Gas** ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per R-11363

UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, BLINEBRY OIL & GAS (PROGAS) (PERFS 5395'-5678'), AND TUBB OIL & GAS (PRO GAS) (PERFS 5881'- 6070') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No. HOB-0211I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE TITLE **PETR. ENGINEER** DATE **07/13/2007**

Type or print name

For State Use Only

E-mail address:

Telephone No.

(432) 687-7120

APPROVED BY:

TITLE **OCD DISTRICT SUPERVISOR/GENERAL MANAGER** DATE _____

Conditions of Approval (if any):

JUL 13 2007

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron Midcontinent L.P.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

S.E. Long #7
1780' FSL & 660' FEL, Unit Letter I
Section 11, T22S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled in the S.E. Long #7

(72480) Blinebry Oil & Gas (Pro Gas)
(86440) Tubb Oil & Gas (Pro Gas)

Perforated Intervals

Blinebry (5395'-5678')
Tubb (5881'-6070')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	17% 16.67	37.50	23.08	S.E. Long #7 well test
Tubb	83.33	62.50	77.50 77.50	Calculated using average offset Tubb production
Totals	100.00	100.00	78.08 100.00	

<u>Expeced IP</u>	<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>Remarks</u>
Blinebry	2	6	90	S.E. Long #7 well test
Tubb	10	10	300	Calculated using average offset Tubb production
Totals	12.00	16.00	390.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease

WELL TEST REPORT

Lease: **SE LONG #7**

Field:

BLINEBRY OIL & GAS

Reservoir: BLINEBRY

Well: 7

Field Code:

U46

Resv Code: 0000004532

Unique Code:

BCU46AB00	
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Battery:	S. E. LONG
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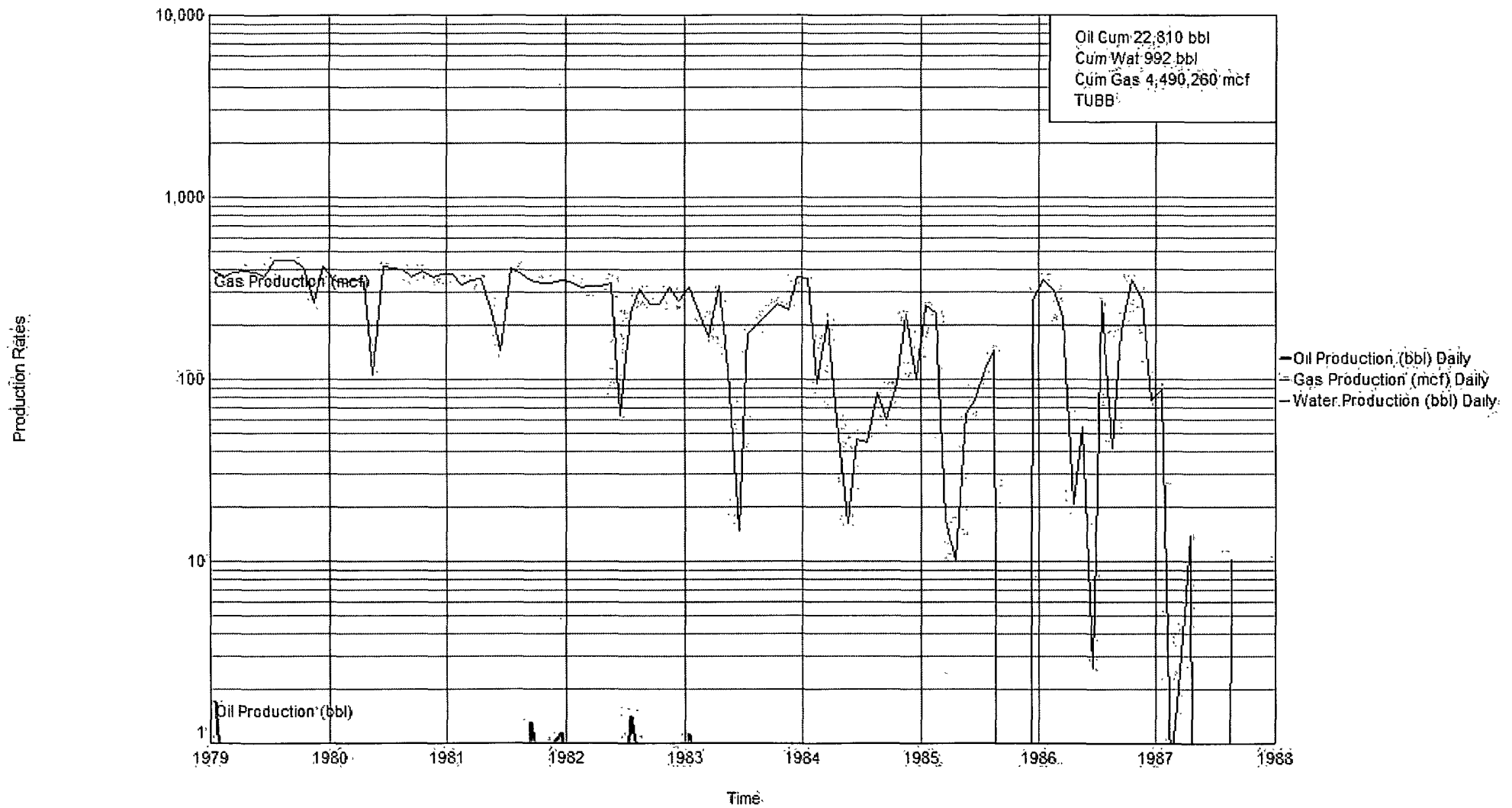
Wellbore:

359478

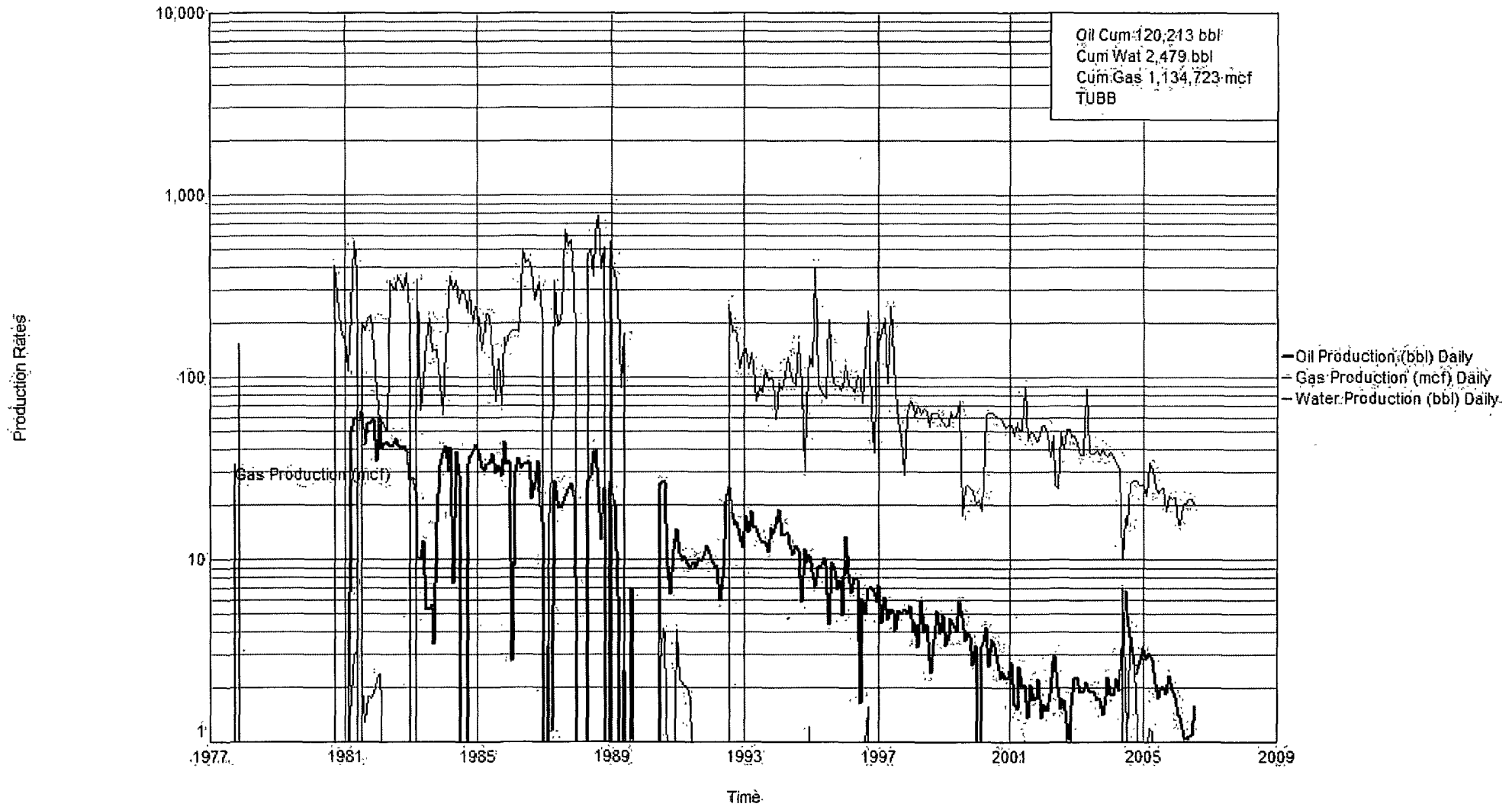
API No: 300251020800

[illegible]

CHEVRON U.S.A INCORPORATED HUGH 4 30025259060000 TUBB



MARATHON OIL COMPANY LOU WORTHAN 18 30025255680000 TUBB



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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10208	² Pool Code 72480	³ Pool Name Blinebry Oil & Gas (Pro Gas)
⁴ Property Code 302785	⁵ Property Name S.E. Long	⁶ Well Number 7
⁷ OGRID No 241333	⁸ Operator Name Chevron Midcontinent L.P.	⁹ Elevation 3348' (KB)


Surface Location

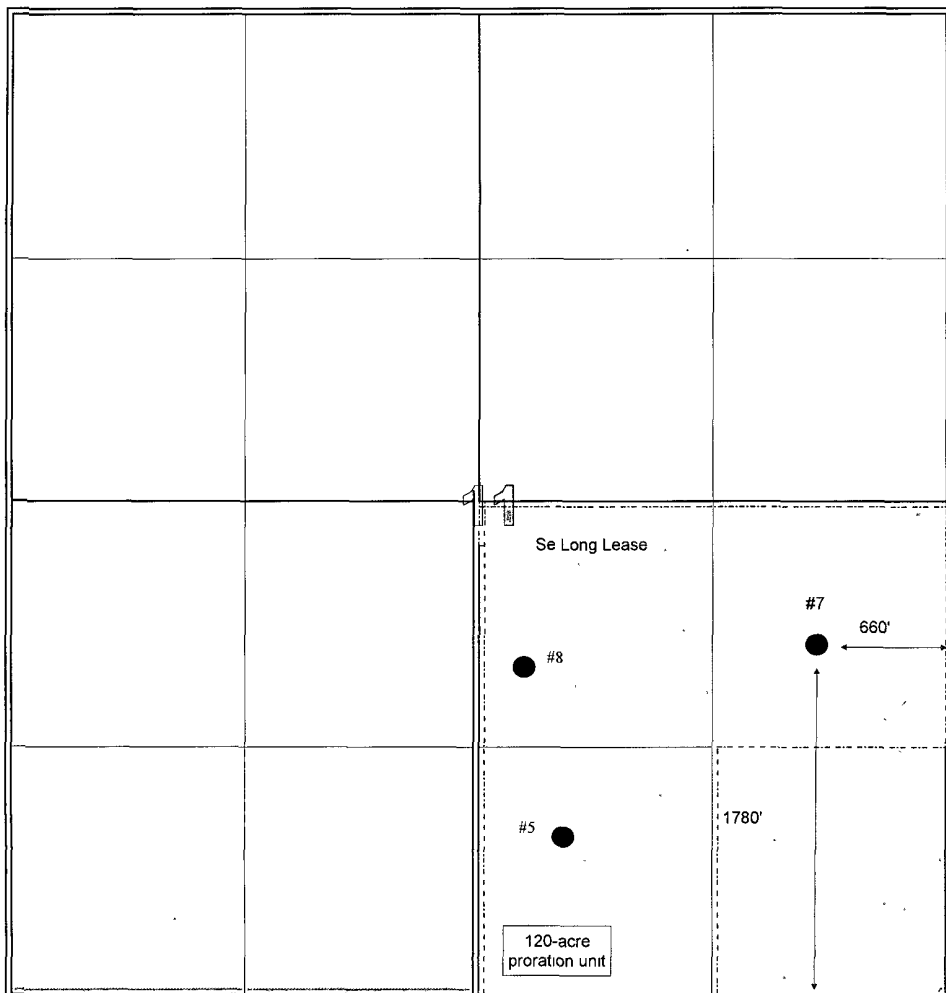
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	22S	37E		1780'	South	660'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 120 - 3 Wells	¹³ Joint or Infill Joint	¹⁴ Consolidation Code	¹⁵ Order No NSL-3582 (SD)						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>¹ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p>  <p>Signature Richard A. Jenkins</p> <p>Printed Name Petr. Engineer</p> <p>Title 7/13/2007</p>
				<p>¹ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>



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Form C-102
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Submit to Appropriate District Office
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10208	² Pool Code 86440	³ Pool Name Tubb Oil & Gas (Pro Gas)
⁴ Property Code 302785	⁵ Property Name S.E. Long	⁶ Well Number 7
⁷ OGRID No 241333	⁸ Operator Name Chevron MidContinent L.P.	⁹ Elevation 3602'

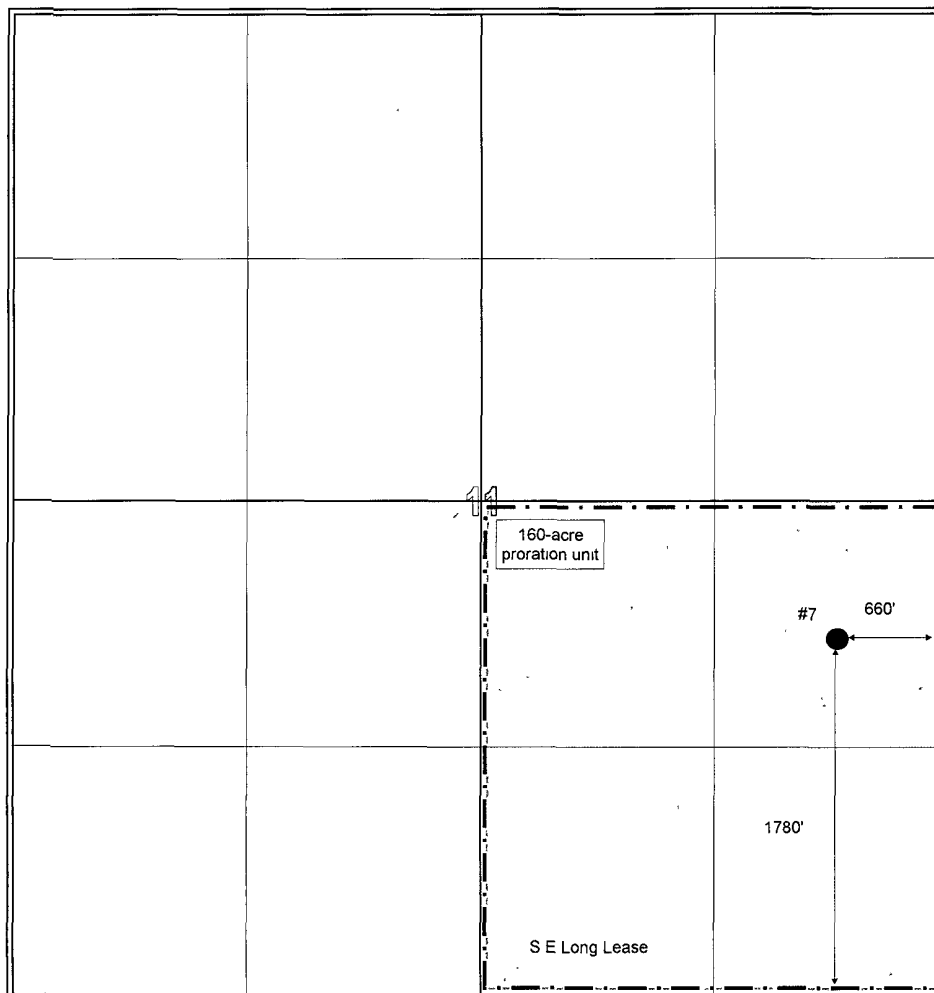

¹⁰ Surface Location

UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	22S	37E		1780'	South	660'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p>Signature </p> <p>Printed Name Richard A. Jenkins</p> <p>Title Petr. Engineer</p> <p>4/12/2007</p>
	<p>¹ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Signature and Seal of Professional Surveyor</p>
	<p>Certificate Number</p>

Well

S.E. Long #7Reservoir **Blinebry Oil & Gas/Tubb Oil & Gas**

Location:	
1780' FSL & 660' FEL	
Section	11
Township	22S
Range	37E
County	Lea, NM

Elevations:	
GL	3348'

Proposed Tubing Detail

#Jts	Size	Footage
	KB Correction	13
170	Jts 2 7/8" EUE BR J-55 Tbg	5253.48
	TAC	3.15
25	Jts 2 7/8" EUE BR J-55 Tbg	775
1	Jt 2 7/8" EUE BR J-55 IPC Tbg	31
	SN	1.1
	2 7/8" x 4' Perf Tbg Sub	4
1	Jt 2 7/8" EUE BR J-55 Tbg	31
	Bull Plug	0.5
Bottom Of String >>		6112.23

TAC: @ 5269.63

EOT @ 6112.23

CIBP: @ 6150' w/ 10' cmt

CIBP: @ 6365' w/ 35' cmt

CIBP: @ 6850' w/ 10' cmt

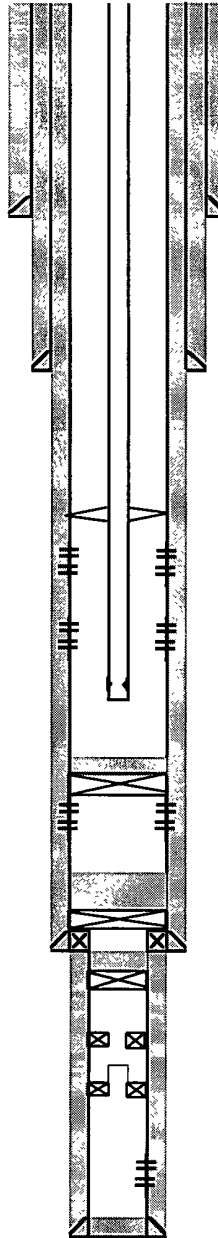
Model D Baker Packer @: 6940'

Cut Tubing @: 6956'

Model F Baker Packer @: 7020'

COTD: 5908'
 PBD: 6140'
 TD: 7339'

Updated: 5/17/2007

Proposed

By: rjdg

Well ID Info:

Refno FB1208
 API No 30-025-10208
 L5/L6 BCU46AB00
 Spud Date 4/9/1975
 Compl Date 5/27/1975

Surface Csg: 13-3/8" 48#
 Set: @ 323' w/ 300 sks
 Hole Size: 17-1/2"
 Circ: Yes
 TOC By: Circulation

TOC: Surface

Interm. Csg: 9-5/8" 32 2-36#
 Set: @ 2478' w/ 1325 sks
 Hole Size: 12-1/4"
 Circ: Yes
 TOC By: Circulation

TOC: Surface

Perfs 5395'-5678'
 Status Blinebry - Open

Perfs 5881'-6070'
 Status Tubb - Open

Perfs 6197'-6354'
 Status Dnnkard - Below CIBP

Prod Csg: 7" 23 & 26#
 Set: @ 2358-6392' w/ 579 sks
 Hole Size: 8"
 Circ: Yes
 TOC By: Circulation

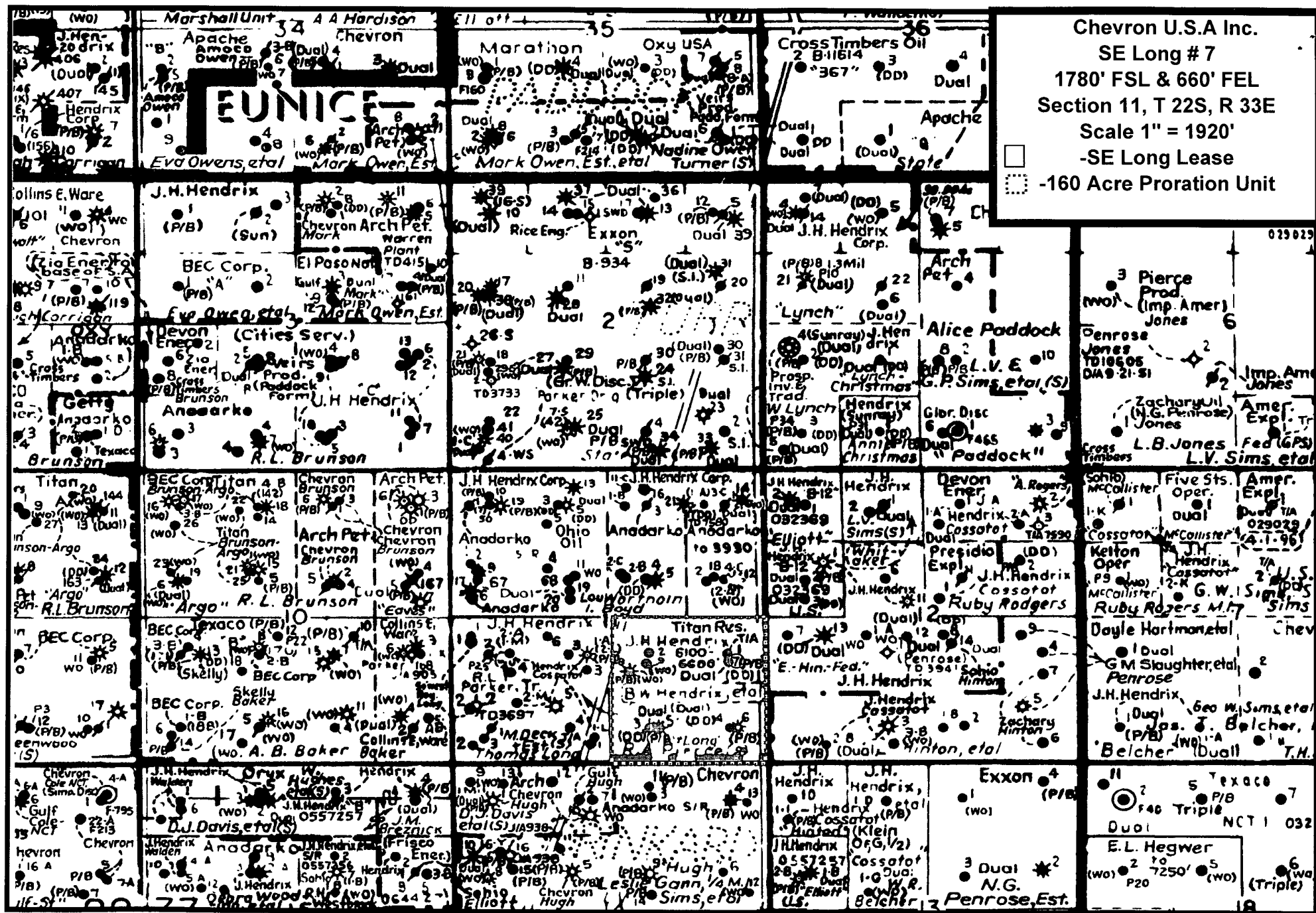
TOC: Surface

Top of Liner @ 6368'

7102'-7125' Granite Wash - Below CIBP

Liner: 4-1/2" 11 6#
 Set: @ 6368'-7339' w/ 110 sks
 Hole Size: 4-3/4"

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunioo Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Chevron U.S.A Inc.
SE Long # 7
1780' FSL & 660' FEL
Section 11, T 22S, R 33E
Scale 1" = 1920'
-SE Long Lease
-160 Acre Proration Unit