

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 330 FWL SWSW(M) Sec 28 T23S R37E

5. Lease Serial No.

891038170 - LC057420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
Myers Langlie Mattix Unit

8. Well Name and No.

9. API Well No.

30-025-10865

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3655' PBD-3639' Perfs-3384-3616'

9-5/8" 36# csg @ 309' w/200sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 15.5# csg @ 3650' w/300sx, 7-7/8" hole

DV Tool @ 1175' 1st w/200sx-TOC-2495'-Calc 2nd w/100sx-TOC-597'-Calc

1. RIH &amp; Set CIBP @ 3340' M&amp;P 25sx cmt

2. Perf @ 2650' sqz 45sx cmt to 2550'

3. Perf @ 1230' sqz 45sx cmt to 1130'

4. Perf @ 359' sqz 110sx cmt to Surface

10# MLF between plugs

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****SUBJECT TO STATE APPROVAL BY STATE**14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/10/07

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Guy W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Title

Office

Date

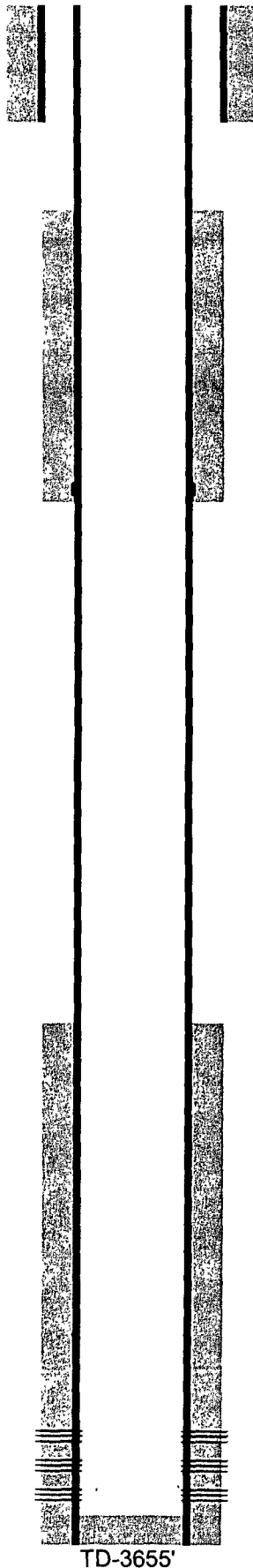
2/10/07 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

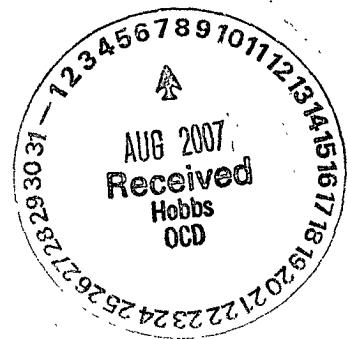
GWW

OXY USA WTP LP  
Myers Langlie Mattix Unit #47  
API No. 30-025-10865



TD-3655'

12-1/4" hole @ 309'  
9-5/8" csg @ 309'  
w/200sx-TOC-Surf-Circ



7-7/8" hole @ 3655'  
5-1/2" csg @ 3650'  
DV Tool @ 1175'  
1st w/200sx-TOC-2495'-Calc  
2nd w/100sx-TOC-597'-Calc

Perfs @ 3384-3616'

### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. The perf and squeeze proposed for 2650' should be move to 2700' and should leave at least 25 sacks of cement inside of the casing for the Base of the Salt.
3. The perf and squeeze proposed for 1230' should be move to 1270' and should leave at least 25 sacks of cement inside of the casing' for the Top of the Salt.
4. All of the plugs below the surface plug must be tagged.

**\*\*\*All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCd orders if they are more stringent.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 8/3/07**