

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FWL SWNW(E) Sec 29 T23S R37E

SUBJECT TO LIKE APPROVAL BY STATE

5. Lease Serial No.

891038170 - NM27721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

NM 70991A

8. Well Name and No.

17

9. API Well No.

30-025-10869

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3760' PBDT-3745' Perfs-3542-3724'

8-5/8" 32# csg @ 1185' w/550sx, 11" hole, TOC-Surf-Circ

6" 16# csg @ 3476' w/125sx, 7-7/8" hole, TOC-2595'-Calc

4-1/2" 10.5# liner @ 3232-3758' w/400sx, TOC-3232'-Circ

1. M&P 25sx cmt @ 3282-3182' WOC-Tag
 2. Perf @ 2750' sqz 45sx cmt to 2650' WOC-Tag
 3. Perf @ 1235' sqz 45sx cmt to 1135' WOC-Tag
 4. Perf @ 230' sqz 85sx cmt to Surface
- 10# MLF between plugs

~~SEE ATTACHED FOR
CONDITIONS OF APPROVAL~~14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/12/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

L. W. Wright

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Date

AUG 13 2007

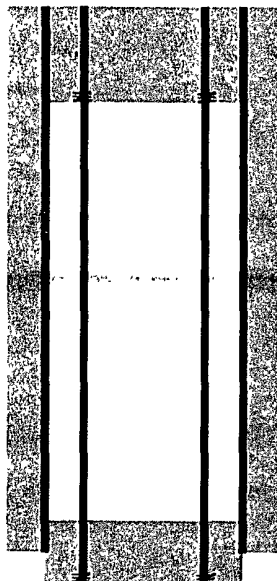
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP
Myers Langlie Mattix Unit #17
API No. 30-025-10869

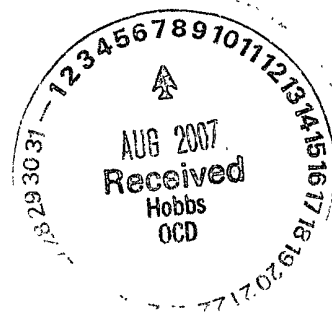
85sx @ 230'-Surface



11" hole @ 1185'
8-5/8" csg @ 1185'
w/550sx-TOC-Surf-Circ

45sx @ 1235-1135' WOC-Tag

Perf @ 1235'

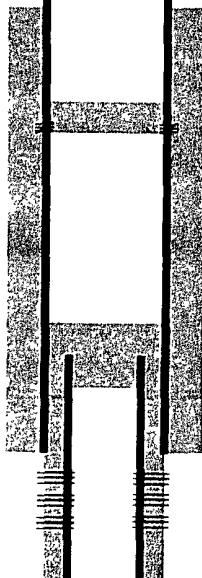


45sx @ 2750-2650' WOC-Tag

Perf @ 2750'

7-7/8" hole @ 3476'
6" csg @ 3476'
w/125sx-TOC-2595'-Calc

25sx @ 3282-3182'



5-1/4" hole @ 3760'
4-1/2" liner @ 3232-3758'
w/400sx-TOC-Circ

Perfs @ 3542-3724'

TD-3760'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. Prior to any plugs being pumped, an attempt should be made to retrieve the packer @ 3285'. If the packer is successfully retrieved, a 25 sack plug should be spotted @ 3492' for the perfs, the 6" casing shoe and the 4.5" liner top. If this is successful the plug proposed for 3282' can be eliminated. If the packer can not be retrieved, the plug proposed for 3282' should be set.
3. The perf and squeeze proposed for 2750' should leave at least 25 sacks of cement inside of the casing for the Base of the Salt.
4. Add a 45 sack perf and squeeze @ 1550' for the Top of the Salt, leaving at least 25 sacks inside of the casing.
5. The plugs @ 3492' and 1550' must be tagged.

*****All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN
90 DAYS.**

**Engineering
can be reached at 505-706-2779 for any variances that might be necessary.**

F Wright 8/3/07

