

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10930
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 80
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>steel</u> Depth to Groundwater <u>106'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>2080</u> feet from the <u>west</u> line Section <u>33</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

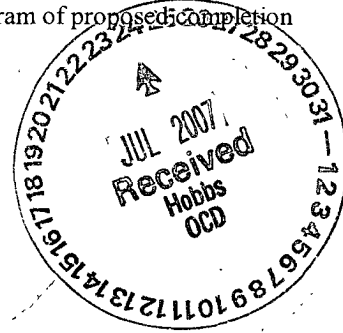
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/23/07

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 25 2007

Conditions of Approval, if any:

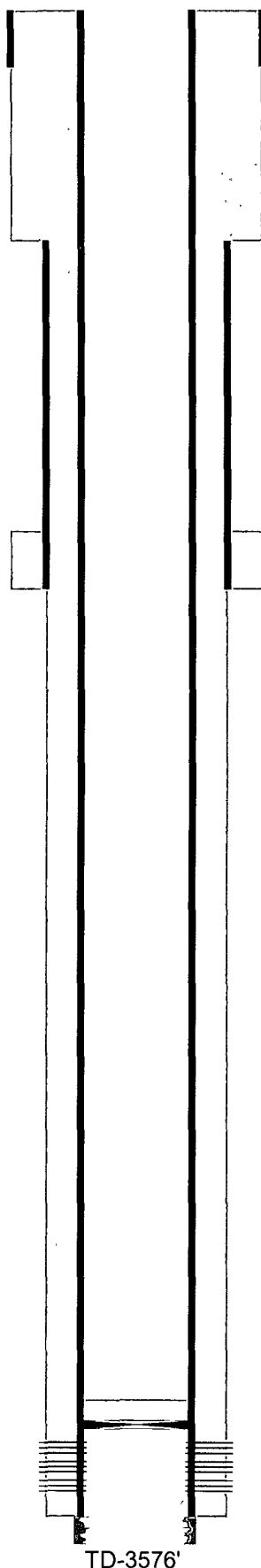
TD-3576' PBTD-3305' Perfs-3380-3420' CIBP-3340'

12-1/2" csg @ 170' 15" hole Pipe froze unable to move or pump through
8-5/8" csg @ 540-1342' w/25sx, 11" hole, TOC-1224'-Calc
7" 20# csg @ 3440' w/600sx, 8-1/4" hole, TOC-Surf-Circ

1. RIH & Tag Cmt & CIBP @ 3305'
2. M&P 25sx cmt @ 2700-2600'
3. M&P 25sx cmt @ 1392-1292' WOC-Tag
4. M&P 25sx cmt @ 590-490'
5. M&P 65sx cmt @ 250'-Surface
10# MLF between plugs



OXY USA WTP LP - Current
Myers Langlie Mattix Unit #80
API No. 30-025-10930



15" hole @ 200'
12-1/2" csg @ 170'
1951-Pipe Froze & could not
be moved up or down or
pumped through

11" hole @ 1342'
8-5/8" csg @ 540-1342'
w/25sx-TOC-1224'-Calc



8-1/4" hole @ 3440'
7" csg @ 3440'
w/600sx-TOC-Surf-Circ

10/85-CIBP @ 3340' w/ 35'cmt

Perfs @ 3380-3420'

OH

TD-3576'

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #80
API No. 30-025-10930

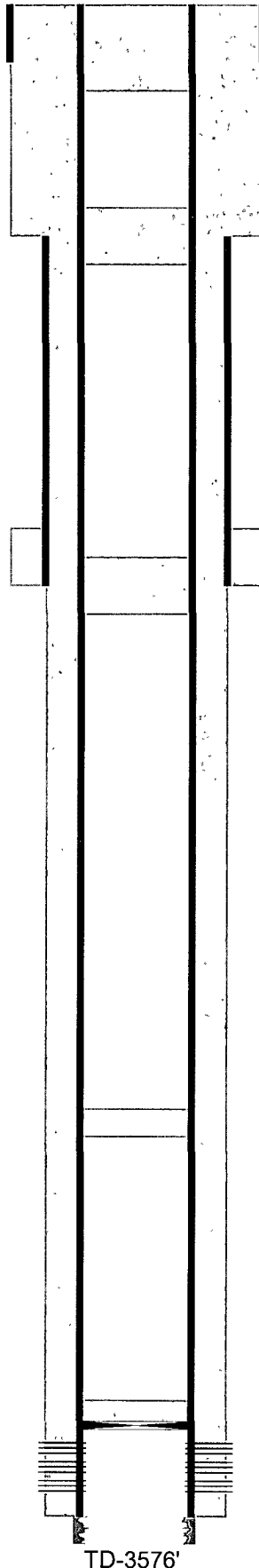
65sx @ 250-Surface

25sx @ 590-490'

25sx @ 1392-1292' WOC-Tag

25sx @ 2700-2600'

10/85-CIBP @ 3340' w/ 35'cmt



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12-1/2" csg @ 170'
1951-Pipe Froze & could not
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8-1/4" hole @ 3440'
7" csg @ 3440'
w/600sx-TOC-Surf-Circ

Perfs @ 3380-3420'

OH