1891	101172737					
Form 3160-5 (August 1999)	7 / 12 DERARIMEN POF(THE INTERIOR			FORM APPROYED OMB No. 1004-0135 Expires November 30, 2000		
SUNDRY NOTICES AND PURCETO			5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			LC - 062368			
	4.	וטו such proposa	is.	6. If Indian, Allottee or Tribe Nam	ie	
1. Type of Well	RIPLICATE Other Inst		3 864	7. If Unit or CA/Agreement, Name	and/or No.	
Oil Well Gas Woll	Othor	Tio	als	Unit L-NM71055A	1	
2. Name of Operator		- Je	7.07	8. Well Name and No. W.D.Dev.Unit #1	D.Dev.Unit #117	
Pogo Producing Company 3a. Address 3b. Phone		3b. Phone No. (includ	la amé andrà	9. API Well No.	. API Well No.	
PO Box 10340, Midland, TX   432-		1432-617-0	208	30-025-12361 10. Field and Pool, or Exploratory A		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 1980 FSL & 660 FWL		n) .		Devonian		
Sec. 4 T-25		•	ļ	11. County or Parish, State		
		·		Lea County, N	М .	
	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, RE	EPORT; OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	Production (Start/	Resume)		
	Alter Casing Casing Repair	Fracture Treat	Reclamation	Wolf Integrity		
Subsequent Report	Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Aba	Other	<u> </u>	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	ngon		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required and thic vertical depths of all perfinent markers and zones. following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has testing up Rig, nipple up BOP, RIH w/230 jts, 7215'.  2. Continued RIH w/ tbg, tag cement at 8060'. BLM, Marlin Deaton OK'd cement on C.I.B.P., Tag. Circulated hole w/ 9.5# Salt Gel mud. PUH w/ tbg to 5,300', spot 35 sx cement, calculated top of cement at 4,947'. POOH w/ tbg to 3454', spot 35 sx cement & POOH w/ tbg. Calculated TOC at 3101'.  3. RIH, tag cement at 3152', POOH w/ tbg. W.L. casing cut 5 ½" at 2965' attempted to get Slips out w/ no success. Primer cord wellhead w/ 125,000# Pull.  4. RIH w/ W.L., re-cut casing at 2,965'. Picked up on casing, 125,000 #, casing came Free.  5. RIH w/ tubing to 3010', spot 50 sx of cement, POOH.  6. RIH, tag cement at 2807', PUH to 2670', circulate 9.5# Salt Gel, mixed & spot 50 sx cement. POOH w/ tbg. WOC for 4 hours. RIH, tag at 2493', PUH to 1724', spot 50 sx cement, POOH w/ tbg.  7. RIH, tag cement at 1521', PUH w/ tubing to 376', mixed & circulated 100 sx cement to Surface in 8 5/8''						
casing. Cut off 13 3/8" – 8 5/8" casing heads & set Dry Hole Marker. Cement in place, fill \$ 48" casing w25 sFOR RECO cement. Rig down equipment, cut off Anchors, cleaned location & moved.						
14. I hereby certify that the foregon Name (Printed/Typed)	ing is true and correct			/ 7	4 0007	
Н	oward Boatright	- Title	Agent	AUG	4 2007	
Signature (	Sail	Date	06/10/07	16	110	
Signature 4 Occupantification of the Office						
Approved by Lay W. Window FIELD REPRESENTIATIVE IL/STAFF MANY 5007						
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 100) and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction						