

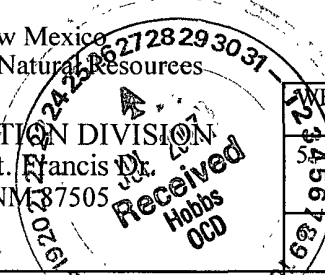
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505



1. WELL API NO.	30-025-20080
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	NORTH VACUUM ABO Unit
8. Well Number	96
9. OGRID Number	5380
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection	2. Name of Operator XTO ENERGY
3. Address of Operator 200 N. Lorraine, Suite 800, Midland, TX 79701	4. Well Location Unit Letter B : 1980 feet from the N.L. line and 510 feet from the FEL line Section 26 Township 17 S Range 34 E NMPM LEA County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. M.I.R.U. P.A. Unit. R.I.H. tbg. Tag R.B.P.@5,800'. Mud up hole.
2. Spot 50 sx. cmt. W.O.C. to tag - 5,350'.
3. Spot 90 sx. cmt. - 4,450' to 3,900'. Liner top & shoe 9 5/8" & tag.
4. 2,600' to 2,400' - 75 sx. cmt.
5. 1,800' to 1,600' - 75 sx. cmt.
6. 1,200' to 1,000' - 75 sx. cmt.
7. 435'-300'-70 sx. cmt. W.O.C. & tag.
8. 170 to surf. 80 sx. cmt. Cap Wellbore - 10 sx. cmt. if cmt. falls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE P & A SUPV. DATE 7-27-07

Type or print name RANDALL MINEAR

E-mail address:

Telephone No. (432) 530-0907

For State Use Only

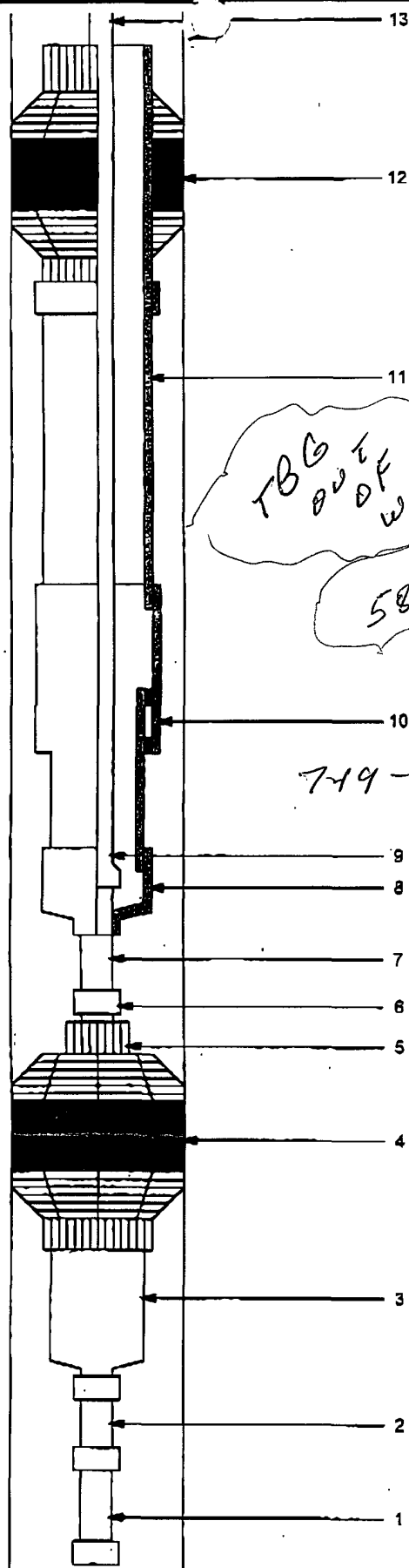
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Hay W. Wink TITLE _____ DATE _____

Conditions of Approval, if any

JUL 27 2007

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.



NO.	DESCRIPTION
1	Type 'F' SN with 1.81" ID @ 8267'. End of Tubing @ 8274'.
2	6" X 2-3/8" EUE 8rd sub (8261'-8267')
3	4-1/2" Millout Extension (8255'-8261')
4	Baker Model 'NB' Permanent Packer (88-32) @ 8251' (see attached sheet)
5	Setting Sleeve
6	Baker Model 'D' Rot-Set Seal Assembly (see attached sheet)
7	2" X 2-3/8" EUE 8rd pup joint
8	Canfield Bushing (4-1/2" 8rd box X 2-3/8" 8rd box X 4-1/2" LT&C box)
9	ON/OFF Tool (with 1.875" 'F' SN & 3.875" O.D. skirt)
10	Expansion Joint (5-1/2" box X 4-1/2" pin with rotation clutch)
11	5-1/2", 14 lb/ft, USS-65, ST&C Casing (4250')
12	TW THL Liner Hanger Packer (5-1/2" X 7-5/8" w/LH release LN setting tool thrd)
13	2-3/8", 4.7 lb/ft, N-80 Buttruss Injection tubing with 3.875" on/off tool skirt

TBC
OUT
OF
WELL

5800 R.B.P.

8207' TOP-OF-FISH

719-

off Tool

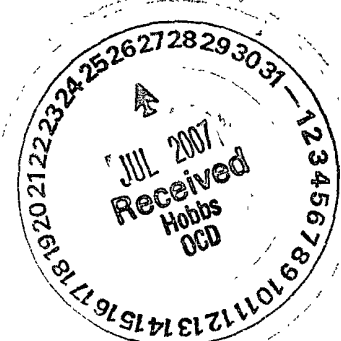


Mobil Exploration & Producing U.S., Inc.
Detailed Drawing of Liner Assembly

LEASE North Vacuum Abo Unit		WELL NO.: 96
COUNTY: Lea	STATE: NM	API: 30-025-20080
LEGAL LOCATION: 1980' FNL & 510' FEL. Sect 26 T17S-R34E		
DRAWN BY: C.M. Jones		DATE: 09 Dec 1994

G.L. 4013'
J.F. 4030'
K.B. 4081'
Zero 18' AGL

Tubing Summary: 2-3/8", 4.7 lb/ft, N-80 Butress tubing with 3.875" on/off tool skirt.



13-3/8", 48 lb/ft, H-40 casing set @ 365'.
Cemented with 350 axs Incon. Neat.
Cement Circulated.
17-1/2" Hole.

10-3/4", 40.5 lb/ft, J-55 casing from 0' to 112'.
9-5/8", 36 lb/ft, J-55 casing from 112' to 4400'.
Cemented with 2400 axs Incon.
Cement Circulated.
12-1/4" Hole.

TIW type THL Liner Hanger Packer set @ +/- 4000'.

Casing leaks 4501'-32', 5815'-5903', 6375'-6434'. Attempted to squeeze with cement. Unsuccessful.

Glorita Perfs: 6007'-6057' (24 holes). Squeezed with 100 axs cmt.

Perf @ 6150 with 4 JSPF. Squeezed with 300 axs.
Perf @ 6882' with 4 JSPF. Squeezed with 100 axs.
Original Top of Cement @ 6630'. Perf @ 6620 (2 holes).
Cement to surface with 850 axs TLW.

5-1/2", 14 lb/ft, US8-55 casing with 5-1/2" X 4-1/2" expansion joint, Canfield bushing, 2-3/8" pup joint, and Baker Model 'D' seal assembly.

Baker Model 'NB' Pkg set @ 8251'. 'F' Nipple (1.81" ID) @ 8267'. EOT @ 8274'.

Abo Perfs: 8289'-89', 8401', 3', 5', 17', 27', 29', 31', 33', 35', 42', 47', 48', 51', 53', 55', 57', 59'. 2 JSPF (38 holes).

Howco DCV retainer @ 8651'. Squeezed Abo and Wolfcamp with 450 axs cement. Dumped 2 axs cmt on top of retainer.

Abo Perfs: 8761'-8773'. 2 JSPF (14 holes). 8205'-9258'. 1 JSPF (21 holes). Plugged.

Top of W/C lbg @ 8546'. Top of vent string @ 8702'. Top of Abo lbg @ 8738'.

BOT triple string anchor set @ 9254'.

BOT dual hydrostatic packer @ 9587'.

Wolfcamp Perfs: 9608'-9668'. 1 JSPF (23 holes). Plugged.

Casing collapse @ 9819'.

Baker Model 'D' packer with 'DR' plug @ 11350'. 2 axs cmt on top.

Penn Perfs: 11372'-11400'. 1 JSPF (15 holes).

8-5/8", 38 lb/ft, N-80 casing from 0' to 71'.
7-5/8", 26.4 & 28.7 lb/ft, N-80 & S-95 casing from 71' to 11515'.
Cemented with 1150 axs TLW.
Top of Cement at 6830' (Temp Survey).
6-3/4" Hole.

Open Hole: 11515'-12390'
Plugged open hole section
with 140 axs cmt.

Mobil Exploration & Producing U.S., Inc. Proposed Completion

LEASE North Vacuum Abo Unit		WELL NO. 96	
COUNTRY: Lea	STATE: NM	APR. 30-025-20080	
LEGAL LOCATION: 1980' FNL & 510' FEL. Sect 26 T17S-R34E			
DRAWN BY: C.M. Jones		DATE: 09 Dec 1994	

Midland Morning Report

NORTH VACUUM ABO UNIT	Well # 096	Lea, NM
-----------------------	------------	---------

Objective: Repair Injector & RWTI

1st Rept: 07/14/2007

7/14/07 RU Key (Mario) PU. RU M&S vac trk. ND WH. NU BOP. Attempt to rel seal assbly. (Wouldn't rel). Attempt to rel on/off tool. (Wouldn't rel). RD M&S trk. SWI & SDON.

DWC: \$4,000 CWC: \$4,000 DMC: \$0 CMC: \$0

7/15/07 SD for Saturday.

DWC: \$0 CWC: \$4,000 DMC: \$0 CMC: \$0

7/16/07 SD for Sunday.

DWC: \$0 CWC: \$4,000 DMC: \$0 CMC: \$0

7/17/07 Attempt to rel on/off tool. (Wouldn't rel). RU Rotary WL trk. RIH w/1.43" O.D. free point tool & WL. Free dwn to 8,270'. POOH w/WL & tool. RIH w/1.48" x 7' string shot & WL. Shot string shot off @ 8,242'. (@ on/off). POOH w/ WL & tool. Attempt to rel on/off. (Wouldn't rel). RIH w/1.48" X 7' string shot & WL. Hung up @ 4,117' & 6,489'. Shot string shot off @ 8,207'. POOH w/WL & tool. Backoff 2 jts above on/off. POOH LD w/30 jts of 2-3/8" AB Modified tbg. SWI & SDON.

DWC: \$15,000 CWC: \$19,000 DMC: \$0 CMC: \$0

APR: 713551

7/18/07 POOH LD w/235 jts of 2-3/8" AB Modified tbg. (ttl of 265 jts). RU M&S vac trk. PU RIH w/4-11/16" O.D. tbg over shot, bumper sub, 6 - 3-1/2" DC, accelater, 245 jts of 2-7/8" 6.5#, L-80, EUE, 8rd, WS tbg. RD M&S trk. SWI & SDON.

DWC: \$11,700 CWC: \$30,700 DMC: \$0 CMC: \$0

7/19/07 RU M&S vac trk. PU RIH w/4 jts of 2-7/8" 6.5#, L80, EUE, 8rd, WS tbg. Latched onto fish @ 8,207'. Attempt to rel on/off tool. (Wouldn't rel). Attempt to rel FT. (Wouldn't rel). RU Rotary WL trk. RIH w/1.48" X 7' string shot & WL. Couldn't go pass 8,142'. POOH w/WL & string shot. RU TRM pmp trk. Closed csg valve & BOP. Pmpd 55 bbls of 2% KCL wtr dwn tbg. Bled dwn TCA. Open BOP. Rel overshot. POOH w/80 jts of 2-7/8" WS tbg. RD Rotary WL trk. RD TRM trk. RD M&S trk. SWI & SDON.

DWC: \$17,500 CWC: \$48,200 DMC: \$0 CMC: \$0

