26-01 THU 06:48 AM	the same of the sa		FAX:	ı	AUL Z	
, park	2324252627283	٠,				
Submit 3 Copies To Appropriate District	23 A State	t New Mo	exico		Form C-103	
Office District I	Energy, Mineral and Natural Resources			Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240	h Dr., Hobbs, NM 88240 JIII 2007 \ \(\frac{\sigma}{2}\)					
District II 811 South First, Artesia, NM 88210	Recall CONSE	RMATION	DIVISION	30-025-24124 5. Indicate Type		4
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Received South St. Francis Dr.			STATE FEE		
District IV	2. OCD Santa 10,304			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87	0.7	ONT YNOOT CO		7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FF-54 A	4
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS OSALSTODBLEOR TO D	bepen ok Pl	UG BACK TO A	/. I.eane Jaurie ()	r Unit Agreement Name	<i>"</i>
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	JICATION FOR PERMIT! (FO	DRM C-101) F	DR SUCH	WE LEE #6		ľ
1. Type of Well:	Consequence of the Party of the Consequence of the Con					
Oil Well A Gas Well	Other			8. Well No.		4
2. Name of Operator CAMPBELL & HEDRIC	፞፞፞፞፞፞			8. Well No.		
3. Address of Operator				9. Pool name or		7
P. O. BOX 401, MI	DLAND, TEXAS	79702 -		EUMONT YA	TES 7-RVS-ON	_
4. WERE COURTION						
Unit Letter E	± 1670 feet from the	NORT	H line and	330 feet from	n the <u>WEST</u> line	
Section 20	Township	21 - S R	ange 37-E	NMPM	County LEA	
	10. Elevation (Sho	w whether L			County	
	3520 ' 1					
	Appropriate Box to	Indicate N				
PERFORM REMEDIAL WORK	NTENTION TO:	ом 🗀	REMEDIAL WOR	BSEQUENT REF	PORTOF: ANTERING CASING	7
		_				_
TEMPORARILY ABANDON	CHANGE PLANS	Ш	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT]
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	ND		
OTHER:		لسما			ļ	7
12. Describe proposed or com	pleted apprations (Cla	rly state all	OTHER:	ed sive portinget data		<u></u>
of starting any proposed wor	k). SEE RULE 1103. F	or Multiple (Completions: Attac	h wellbore diagram	s, including estimated ga of proposed completion	ite
or recompilation.					•	
	RIG UP AND PULL			N PACKER AND	FOUND CSG LEAK	3
IN 5 1/2 CSG 2	CAME COLLAD 40	una leve ! dana	EL. RUN REI	TRIEVABLE BP	AND SET AT 1600 EAR AND PULL 11)'
ots. NO TIBING	HANCER MAKE	TWO SHO	א בפט מאופ הא המפודאבפתע	VIII 3 1/ <i>2</i> 5P TTH 5ptc THNC	ION, 2nd WITH 3	rD
pts. CAME FRE	E WITH COLLAR.	PULL	TOTUT AND RI	IN ONE TOTAL	NEW 5 1/2 OD 15	550# CSG
					CK OFF. CUT OF	
CSG AND WELD C	N BELL NIPPLE.	TEST (CSG 🥶 SURFA	ACE TO 1600'	with 500 psi	_
for 30 MINUTES	. NO DROP. RUI	N TBG TO	3685 AND F	RODS WITH NEW	PUMP AND RETUR	RN
TO PUMP.						
WITT THEMATT OF	WO MORE ANODES	בוו או זכבו ע	CACTNC			
WILL INDIANT I	WO PLOTE ANODES	AROUND	CASING.			
l hereby certify that the informati	on oboug is true and	-1-4-4-4-1		11 11 6		J
11 42	1 ' 1/2	piece to the	-	-		
signature 0+14	drick	TITLE,	OPERATOR	₹	DATE 7/23/200)7
	HEDRICK	\	James and Department	Telopi	1906 No. 432-684-4	1393
(This space for State use)	1. 1. 1. 1.	// oc	relo represe	MINITENSTRE	JUL 27	2007
APPPROVED BY LOW	7M°MW	TITILE_			DATE	ZUU I
Conditions of approval, if any:	()			···		
	NJ.					