

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-25137
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name Elliott B-12	
8. Well Number	2
9. OGRID Number	012024
10. Pool name or Wildcat Bli-Tubb-BDAS	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040
4. Well Location Unit Letter D _____ 567 _____ feet from the North _____ line and 467 _____ feet from the West _____ line Section 12 _____ Township 22S _____ Range 37E _____ NMPM _____ County Lea _____
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER DHC Bli-Tubb-BDAS ☒

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

On March 12, 2007, DHC Order No. HOB-0194 was approved. Work was initiated on 4/21/07 to DHC Blinbry-Tubb-Brunson Drinkard Abo. S. and Wantz Granite Wash. After BP's were removed and each pool acidized w/ 2000 gals, the well pumped 1/3 BOPD plus 105 BWPD plus 40 MCFPD. On 6/1/07 a RBP was set at 7150'. blanking off the Wantz Granite Wash. The well is now pumping 19 BOPD, 50 BWPD and 186 MCFPD. It is requested that DHC HOB-0194 be amended to include only Blinbry-Tubb and Brunson Drinkard Abo. S. See supporting data on attached sheet

DHC Order No. HOB-0194A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice President

DATE 07/12/2007

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY:

Chris Williams

TITLE

DATE

JUL 24 2007

Conditions of Approval (if any)

ELLIOTT B-12 NO. 2

Unit D – 567' FNL & 467' FWL
Sec. 12, T22S – R38E, Lea County, NM

37

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660),
Tubb Oil & Gas (60240), Brunson Drinkard Abo, S. (7900)
3. Blinebry Perfs. – 5393 – 5771'
Tubb Perfs. – 5899 – 6094'
Brunson Drinkard, Abo. S. Perfs. – 6221- 7001'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry	7.00 BOPD	90 MCFPD
Tubb Oil & Gas	11.00 BOPD	45 MCFPD
Brunson Drinkard Abo, S	1.00 BOPD	51 MCFPD
Total	19.00 BOPD	186 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	37.0%	48%
Tubb Oil & Gas	58.0%	24%
Brunson Drinkard Abo, S.	5.0%	28%
Total	100%	100%