

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL NWSW(L) Sec 28 T23S R37E

5. Lease Serial No.

8910138170 - LC057420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Myers Langlie Mattix Unit

8. Well Name and No.

23

9. API Well No.

30-025-25986

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

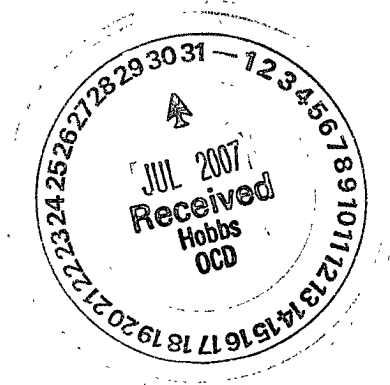
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3742' PBDT-3300' Perfs-3372-3512' CIBP-3300'

8-5/8" 24# csg @ 508' w/400sx, 12-1/4" hole, TOC-Surf-Circ  
5-1/2" 15.5# csg @ 3742' w/920sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & Tag CIBP @ 3300', M&P 25sx cmt
2. M&P 25sx cmt @ 2850-2750'
3. M&P 25sx cmt @ 1185-1085'
4. M&P 25sx cmt @ 558-458' WOC-Tag
5. M&P 25sx cmt Surface Plug  
10# MLF between plugs

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/17/07

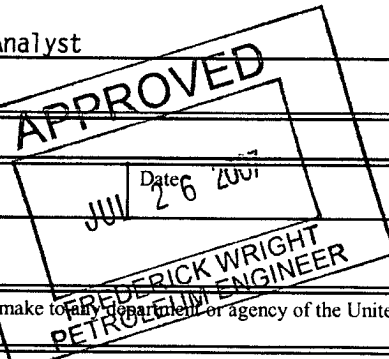
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP  
Myers Langlie Mattix Unit #23  
API No. 30-025-25986

25sx @ Surface

25sx @ 558-458' WOC-Tag

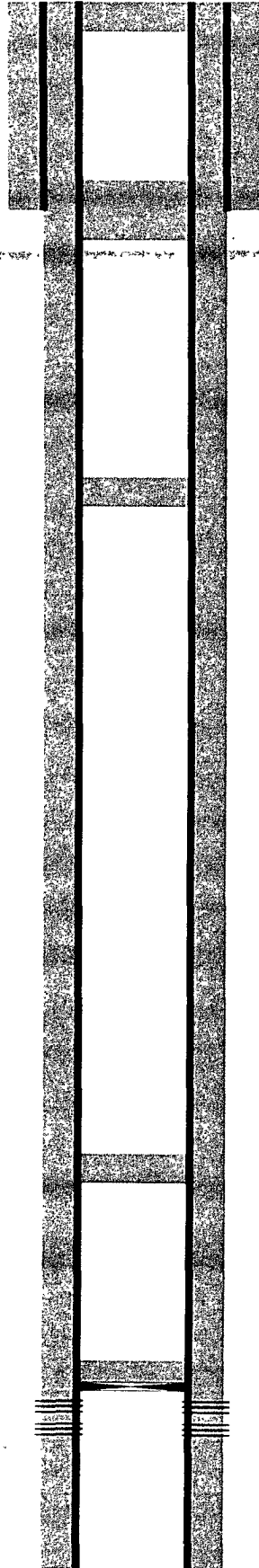
25sx @ 1185-1085'

25sx @ 2850-2750'

25sx @ 3300-3200'

6/95-CIBP @ 3300'

Perfs @ 3372-3512'



TD-3742'

12-1/4" hole @ 508'  
8-5/8" csg @ 508'  
w/400sx-TOC-Surf-Circ



7-7/8" hole @ 3742'  
5-1/2" csg @ 3742'  
w/920sx-TOC-Surf-Circ

**SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. The plug proposed for 2850' should be moved to 2532' with perfs and a squeeze of 40 sacks of cement, leaving at least 25 sacks inside of the casing.
3. The plug proposed for 1185' should be moved to 1234' with perfs and a squeeze of 35 sacks of cement, leaving at least 25 sacks inside of the casing.
4. A perf and squeeze with 35 sacks of cement should be added to plug proposed for 558', leaving at least 25 sacks of cement inside of the casing.
5. Add a perf and squeeze @ 60' with 25 sacks of cement for the surface plug.

**\*\*\*All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN  
90 DAYS.**

**Engineering  
can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 7/24/07**

