Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised March 25, 1999
1625 N French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	970	30-025-30668	
1301 W Grand Avenue, Artesia, NM 88210			5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fre		STATE	FEE 🔽
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 8	5 E	6. State Oil & Gas	Lease No.
	EC AND DEPONTE ON WELL	5	7 Laga Nama an II	Init Agreement Nomes
SUNDRY NOTICES AND REPORTS ON WELL'S' 6 / (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				nit Agreement Name:
DIFFERENT RESERVOIR USE "APPLICA	TION FOR PERMIT," (FÖRM C-101) FO	OR SUCHAN ✓	West Knowles	/
PROPOSALS) 1. Type of Well:				
Oil Well Gas Well Other				
2. Name of Operator Cimarron Exploration Company			8. Well No. 11	/
3. Address of Operator P.O. Box 1592, Roswell, NM 88202-1592			9. Pool name or W Shipp Strawn	/ildcat
4. Well Location				7
Unit Letter P : 66	6 feet from the South	line and 330	feet from the	ne East line
Section 34	Township 16-S R	ange 37-E	NMPM C	ounty Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3766' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	≺ ∡ A	LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		LUG AND BANDONMENT.
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB		
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
04/27/2007: MI and begin to RU Select Well Service Rig #1. Prepare to attempt to re-enter and clean out lateral				
section. Made several attempts and unable to get past 11,511 MD. Open hole is caving and losing circulation.				
Pump 100 sx "H" and pressure up to 500# to squeeze into loss circulation zone. WOC. Go back in hole with bit and tag cement at 11,285' MD. Drill out cement and continue trying to re-enter lateral. Unable to get past 11,450'				
MD. Open hole lateral had apparently collapsed. GIH with bit and motor and re-drill open hole lateral to 12,311'				
MD. RIH with pre-drilled 2-7/8" PH6 liner, with centralizers, to 12,205' MD. Pre-drilled holes at measured depths				
of 12,070-12,110; 12,000-12,030; 11,840-11,870; 11,740-11,770 (46 holes total).				
06/01/2007: Swab well. Recovering about 20% oil and 80% water with drilling mud and loss circulation material. 06/08/2007: Acidize lateral portion with 4000 gal. 20% HCl. Swab well back. Continuing to get minimal fluid entry				
with considerable drilling fluid and loss circulation material.				
	o clean well up prior to placing			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
I nereby certify that the information a	bove is true and complete to the	best of my knowleds	ge and belief.	
SIGNATURE LICENTE	TITLE	Vice President		DATE 7/23/07
Type or print name Richard C. C	Silliland	, , ,	Telephon	ne No. (505) 623-9799
(This space for State use) OC PRELID REPRESENTATIVE II/STAFF MANAGER 111 0 - 2007				
APPPROVED BY Law W. Wink TITLE DATE JUL 2 5 2007				
Conditions of approval, if any:				
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