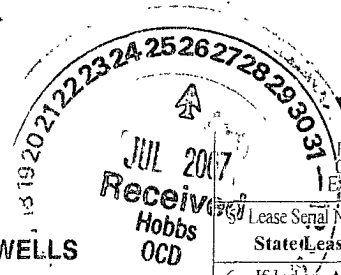


OCD-HOBBS

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
**Bold Energy, LP**3a Address  
**415 W. Wall St., Suite 500, Midland, TX 79701**3b Phone No (include area code)  
**432-686-1100**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter B, 660' FNL & 1980' FEL,  
Section 7, T23S, R34E, Lea Co., NM**5 Lease Serial No  
Stated Lease

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement. Name and/or No.

**Bell Lake**

8 Well Name and No.

**24**9 API Well No  
**30-025-38291**10 Field and Pool, or Exploratory Area  
**Bell Lake; Morrow, North (Gas)**

11 County or Parish. State

**Lea County, New Mexico**Wildcat  
Delaware

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>change bottom hole</b>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>target from 13,500'</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>to 8600'</b>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Bold Energy, LP respectfully requests to change the Bottom Hole Target from the Bell Lake ; Morrow, North (Gas) to the Undesignated (Delaware). TD is changing from 13,550 to a TD of 8600', to make the objective the Delaware Sands (6700'-8460').**

**With this change the Drilling Program is also being changed. Please find attached a copy of the new drilling and cementing program along with a new copy of the C-102.**

WITHDRAWN

JUL 23 2007

(ORIG. SGD.) FREDERICK WRIGHT

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)Title **Agent for Bold Energy, LP**

Signature

Date

7/5/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W Grand Avenue, Artesia, NM 88210

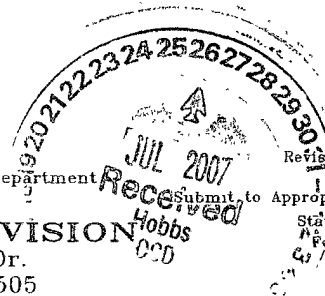
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505



Form C-102  
Revised October 12, 2005

State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38291	Pool Code ✓	Pool Name Wildcat Undesignated (Delaware)
Property Code 35983	Property Name BELL LAKE	Well Number 24
OGRID No. 233545	Operator Name BOLD ENERGY	Elevation 3468'

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	23 S	34 E		660	NORTH	1980	EAST	LEA

### Bottom Hole Location If Different From Surface

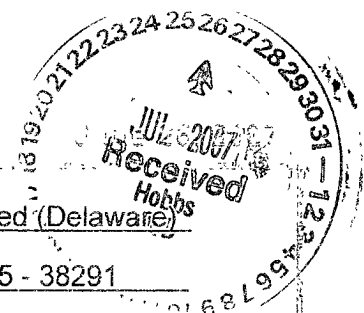
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 314.57	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

314.57 Acres Totals (2 Leases)	<p>NMLC 065194 274.57 Acres</p>	<b>OPERATOR CERTIFICATION</b> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Lee Ann Rollins Signature Date Lee Ann Rollins Printed Name</p>
		<b>SURVEYOR CERTIFICATION</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 6, 2006 Date Surveyed Signature of Gary L. Jones Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS</p>

## Drilling Prognosis

Revised / Delaware Objective :

Operator: BOLD ENERGY, LPField: Undesignated (Delaware)Well: Bell Lake Unit #24API: 30 - 025 - 38291Drilling Permit: Approved by BLM - 1/19/07AFE: 0600025

## General Information

Location: 660' FNL & 1980' FEL, Section 7 - T23S - R34E Lea County, New MexicoElevation: 3468' GL TD: 8600' RKB: 18'Objective: Delaware Sands 6700' - 8460'Drilling Contractor: Nabors Drilling #142Contractor Office: 432 / 550-7808Superintendent: Don Nelson (664-9990)Toolpushers: Roy Brumfield / Martin AlvaradoCell: 432 / 664-9942Sierra Supervisor: Tony Vickery / Greg ForeCell: 432 / 557-1223

## Drilling Program

Hole Size	Depth	Casing	Weight	Grade	Connect	Cement	TOC
17½"	700'	13 3/8"	48	H-40	STC	600 sx	Surface
11"	4850'	8 5/8"	32	HCK-55 J-55	STC STC	850 sx	Surface
7 7/8"	8600'	5½"	17	L-80	LTC	600 sx	4500'

## Wellhead / BOPE

Wellhead	13 5/8" - 3K x SOW	13 5/8" - 3K x 11" - 5K	Tubinghead: 11" - 5K x 7 1/16" - 5K
BOPE	SRRAG	13 5/8" - 5K Stack	700' - TD

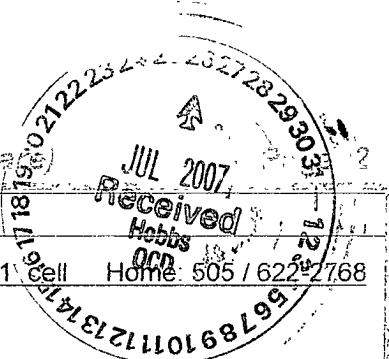
## Mud Program

Interval	Type	MW	VIS	FL
0 - 700'	FW - Spud	8.4 - 9.2	32 - 34	NC
700' - 5100'	Brine	10.0	28 - 30	NC
5100' - 8600'	FW / Cut Brine	8.4 - 9.2	28 - 30	NC

Company: NOVA MUD, INC. 432 / 570-6663 Office: Dale Welch / Tech Advisor 432 / 557-1228Engineer: Rick Rippy 505 / 631-9597 Warehouse: 800 / 530-8786

# Drilling Plans

Well Lake Unit #24 (Delaware)



## Geological Data

**Geologist:** John Worrall **Phone:** 505 / 622-5893 office 432 / 230-9431 cell Home: 505 / 622-2768

**Estimated Formation Tops: (RKB=3485')**

Formation	Subsea	MD	Formation	Subsea	MD
Rustler	2455'	1030'	Target Sand	-3305'	6790' - 7015'
Salt	2285'	1200'	Target Sand	-4305'	7790' - 7805'
Anhydrite	355'	3130'	Target Sand	-4755'	8240' - 8265'
Salt	-365'	3850'	Target Sand	-4785'	8270' - 8275'
Anhydrite	-875'	4360'	Target Sand	-4865'	8350' - 8370'
Delaware	-1385'	4870'	Target Sand	-4965'	8450' - 8460'
Cherry Canyon	-2360'	5845'	Bone Spring	-9935'	8480'
Bs Manzanita	-2490'	5975'	TD	-10065'	8600'

## Evaluation Program

**Mud Logs:** 4850' to TD **Mud Logger:** WOODCO Logging / Paul Amancio

**Phone:** Jim Wood 505 / 887-2469 office 505 / 361-3059 cell

**DST / Coring Intervals:** None Anticipated

**E-Log Suite:** Triple Combo TD - 85/8" shoe. Pull GR - N to surface. Potential 20 SWC No RFT's

**Logging Company:** Halliburton **Contact:** Richard Kelley

**Location:** Hobbs, New Mexico **Phone:** 505 / 914-0324 cell 505 / 392-0776 office

## Completion

Completion is expected to be a single, rod-pumped Delaware oil well. Intervals within objective zone will be selectively perforated, fraced down 5½" casing and placed on rod pump.

## Emergency Contacts / Notifications

Sierra Engineering	Drilling Superintendent	Russ Ginanni	432 / 425-7450 cell 432 / 683-8000 off
Sierra Engineering	HSE Manager	Montie Low	432 / 559-8950 cell 432 / 683-8000 off
Bold Energy, LP	President	Joe Castillo	432 / 230-0202 cell 432 / 686-1100 off
Bold Energy, LP	VP - Engineering	David Cox	432 / 230-9778 cell 432 / 686-1100 off
BLM	Hobbs Field Station	Notifications Engineering	505 / 393-3612 505 / 706-2779

## Directions

From the junction of County Road 21 and State Highway 128, (1) go north on CR 21 for 7.3 miles to lease

# **BOLD ENERGY, LP**

## **Bell Lake Area (Delaware) - Cementing Program**

**Note: cement types, volumes and slurry designs may change based on hole conditions (lost circulation, washout severity, pay zone depths, etc.).**

### **133/8" Surface Casing - cement to be circulated to surface**

Cement surface casing with 350 sx 35:65 POZ - Class "C" w/ 3%  $\text{CaCl}_2$ , 6% gel, 5 PPS kolite and  $\frac{1}{4}$  PPS cello flake (12.6 ppg, 1.99 yield) followed by 250 sx Class "C" containing 2%  $\text{CaCl}_2$  and  $\frac{1}{4}$  pps of cello flake (14.8 ppg, 1.34 yield). Displace wiper plug with freshwater. Pump sufficient cement to circulate to surface - add additional LCM if needed and consider adding an additional lead slurry of "thixotropic" cement if lost circulation warrants its use.

### **85/8" Intermediate Casing - cement to be circulated to surface**

Cement 85/8" casing w/ 650 sx 50:50 POZ - Class "C" with 5% salt, 10% gel,  $\frac{1}{4}$  PPS cello-flake and 5 PPS kiloite (11.8 ppg, 2.45 yield) followed by 200 sx Class "C" with 2% calcium chloride (14.8 ppg, 1.34 yield). Displace wiper plug with freshwater.

### **5 1/2" Production Casing - TOC @ 4500' = 300' above 85/8" shoe**

Cement production casing with 200 sx 50:50 POZ - Class "H" containing 10% gel and 0.3% FLA followed by 400 sx 15:61:11 POZ - Class "H" - CSE-2 containing 3% salt, 5 PPS kolite, 0.5% FL-25, 0.5% FL-52A and 0.5% BA-10A. Displace wiper plug with freshwater.

