

FORM APPROVED
OMB No 1004-0137
Expires March 31, 20075 Lease Serial No
LC-065394-B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Mescalero Ridge "F" Federal 19 API Well No.
30-025-3840910 Field and Pool, or Exploratory Area
Mescalero Escarpe (Bone Springs)11 County or Parish, State
Lea County, New Mexico**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator **Seely Oil Company**3a Address
815 W. 10th St., Ft. Worth, TX 761023b Phone No (include area code)
817-332-1377

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL & 2210' FWL
UL: F Sec. 18-T18S-R34E****12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Run & cmt 13 3/8"
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	surface csg
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well was spudded @ 2130 hrs on 6/6/2007. On 6/12/2007, 43 jts of 13 3/8" 54.5 lb/ft csg was run to a total depth of 1800' and cemented w/ 1060 sxs 35:65 Pozmix w/ 6% gel, 5% salt & 2/10% FL-52 followed by 400 sxs class "C" w/ 2% CaCl. Plug down @ 1400 hrs MDT. Circulated 148 sxs to pit. Tested csg to 1500 psi.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**David L. Henderson**Title **Executive Vice President**

Signature

Date

06/19/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ACCEPTED FOR RECORD
JUL 25 2007**FREDERICK WRIGHT**
PETROLEUM ENGINEER

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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