

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-03458
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Citation Oil & Gas Corp.		6. State Oil & Gas Lease No. NM B-1399
3. Address of Operator P O Box 690688, Houston, Texas 77269		7. Lease Name or Unit Agreement Name State A <input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>12</u> Township <u>21S</u> Range <u>35E</u> NMPM County		8. Well Number 4 <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3357 DF		9. OGRID Number 004537 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Eumont Yates Seven Rivers Queen		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Commingle Yates Seven Rivers Queen ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Citation Oil & Gas Corp. proposed to commingle this well to the Yates, Seven Rivers and Queen formation per the attached procedure under NMOCD order SD-05-04.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

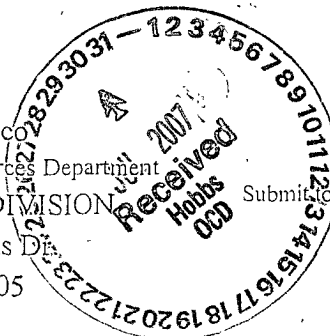
SIGNATURE Nathan Naftaly TITLE Permitting Analyst DATE July 12, 2007

Type or print name Nathan Naftaly E-mail address: Nnaftaly@cogc.com Telephone No. 281-517-7505
For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 09 2007
Conditions of Approval (if any):

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised June 10, 2003
Submit to: Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-03458		Pool Code 22800	Pool Name Eumont Yates Seven Rivers Queen
Property Code 002827	Property Name State A		Well Number 4
OGRID No. 004537	Operator Name Citation Oil & Gas Corp.		Elevation 3557 DF

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	21S	35E		660	North	1980'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No. R-8170-P
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Sharon Ward Printed Name Regulatory Administrator sward@cogc.com Title and E-mail Address March 4, 2005 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number	

WORKOVER PROCEDURE

PROJECT: State A #4 – Commingle

DRILLED & COMPLETED: 4/54 LAST WO: 10/2006: Recomplete and Frac

LOCATION: 660' FNL 1980' FEL, Sec 12 T21S-R35E

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,910' PBD: 3,905' DATUM: 3587' (KB) KB: 12'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE	TOC	REMARKS
8 5/8"	32	310'	200 sxs	11"	NA	Unknown
5 1/2"	15.5#	3895'	300 sxs	7 7/8"	2787'	TOC by CBL

Producing Formation: Yates (3079' – 3428') Seven River (3509' – 3727') Queen perms (under CIBP @ 3780') 3,801' – 3,895'

Rods: 1 1/4" x 16' PR w/ 1 1/2" x 10' PRL; (18) 3/4" Grade KD subs; (146) 3/4" Grade KD rods; 2" x 1 1/2" x 12' pump

Tubing: (112) jnts 2 3/8" 4.7 ppf J-55 eue 8rd; (1) 2 3/8" 4.7 ppf eue 8rd J-55 TK-99, (1) 2 3/8" SN; (1) 2 3/8" tbg sub; (1) Cavins 2301-G Desander, (2) jnts 2 3/8" 4.7 ppf J-55 BPMA

Note: CIBP @ 3780' w/ 2sxs cmt (TOC @ 3760')

PROCEDURE

- Notify NMOCD of planned work.
 - Use 2% KCl water for all water placed in wellbore.
 - Locate air unit to DO CIBP.
 - Locate and rack 150' 2 3/8" 4.7# eue 8rd J55 production tbg.
 - Locate and rack 4,000' 2 7/8" 4.7# L-80 WS.
 - Contact Champion Chemical at the completion of workover for scale / chemical program.
1. MIRU PU. Kill w/ 2% KCL water if necessary. POH w/ pump and rods.
 2. ND WH. NU BOP. POH w/ 2 3/8" 4.7 ppf eue 8rd prod tbg.
 3. RIH w/ 4 3/4" MT skirted bit, DCs and 2 7/8" SN on 2 7/8" 6.5# L-80 WS to 3,760' (CIBP). RU foam air unit. DO CIBP.
 4. Clean to PBD @ 3,905'. RD air unit. POH w/ bit and WS.
 5. RU WL. RIH w/ string shot for Yates, Seven Rivers perms and Queen open hole as per Apollo recommendation (Note: shoot string shot from bottom up to avoid fill problems). RD WL.
 6. RIH w/ bulldog bailer and clean fill to PBD (3905'). POH w/ 2 7/8" WS and bailer.

7. Run 2 3/8" 4.7 ppf J-55 eue 8rd production tbg string as follows:

QTY	ITEM	LENGTH	DEPTH
TUBING	KB	12'	12'
117	Jts 2 3/8" 4.7# J-55 eue 8rd tbg	3,712'	3,724'
1	Jt 2 3/8" 4.7# J-55 eue 8rd TK99 tbg	31'	3,755'
1	2 3/8" SN	1'	3,756'
1	2 3/8"x 4' TBG Sub	4'	3,760'
1	Cavins D2301G Desander	20'	3,780'
2	2 Jts 2 3/8" BPMA	62'	3,842'

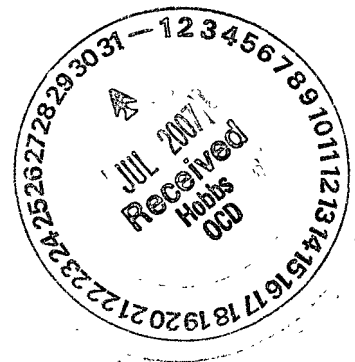
8. RU Swab. Swab well until clean fluid is produced. RD Swab.

9. Run rod string as follows:

RODS			
1	1 1/4" x 16' PR w/ 1 1/2" x 10' Liner	16'	16'
Set	3/4" KD Rod Subs w/ SM couplings	10' (+/-)	26'
149	3/4" KD Rod Sub w/ SM couplings	3,725'	3,751'
1	2" x 1 1/2" x 16' RHBC Pump	12'	3,763'

10. Load tbg w 2% KCl and pressure test pump. Space out 12" and hang well on. Place pumping unit in 54" SL at +/- 6 SPM (Expected production rate +/- 55 BFPD @ 85% efficiency and 1 1/2" pump).

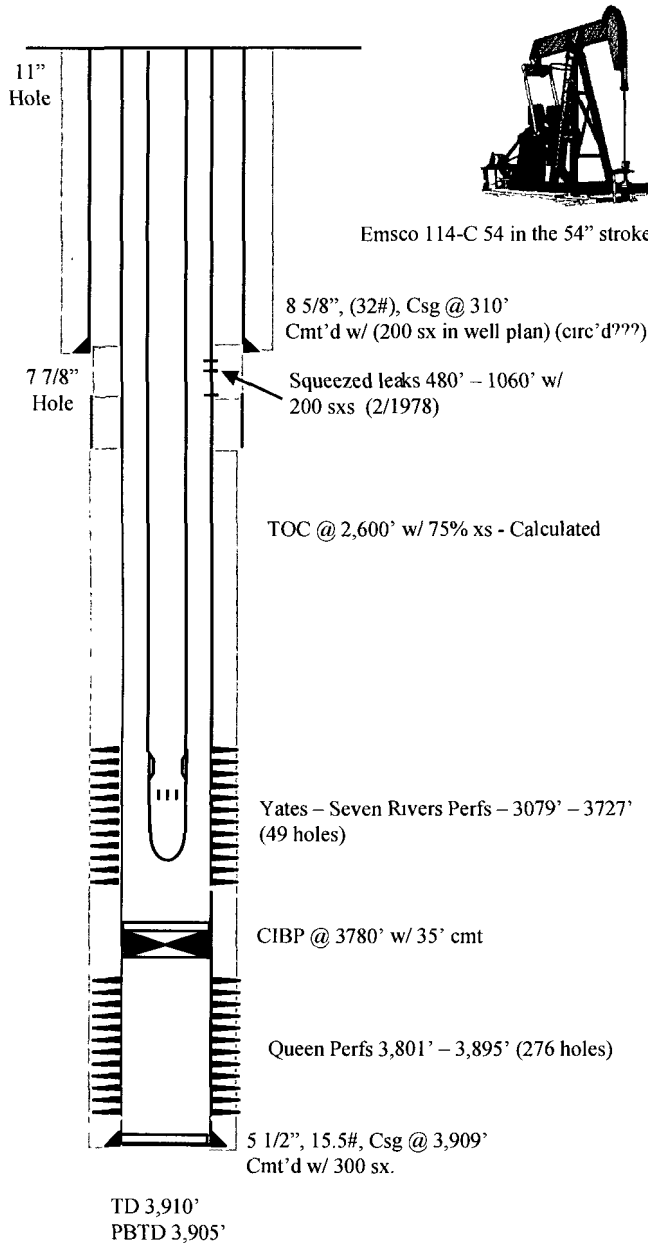
11. RD MO PU. Return well to production and place on test.



CITATION OIL AND GAS CORPORATION

CURRENT WELLBORE DIAGRAM AND INFORMATION

Well Name: State A #4 **Field:** Eumont
Date: May 18th, 2006 **Location:** 660' FNL 1980' FEL, Sec 12
County: Lea **State:** New Mexico



Emsco 114-C 54 in the 54" stroke running 6 spm

API #: 30-025-03458
Surface: 660' FNL 1980' FEL, Sec 12
 T21S-R35E
 Lea County, NM
Completed: 4/54
Elevation: 3,587' (DF)
KB: 12'

CASING DETAIL

Size	Weight	Depth
8 5/8"	32	Surf - 310'
5 1/2"	15.5	Surf - 3909'

TUBING DETAIL

Qty	Description	Length	Depth
—	KB	12	12
112	Jts 2 3/8", 4.7#, J-55 tbg	3588	3600
1	Jt 2 3/8", 4.7#, J-55 IPC tbg	31	3631
1	2 3/8" SN	1	3632
1	2 3/8" Tbg Sub	4	3636
1	Cavins D2301G Desander	20	3656
2	Jts 2 3/8" BPMA	62	3718

ROD DETAIL

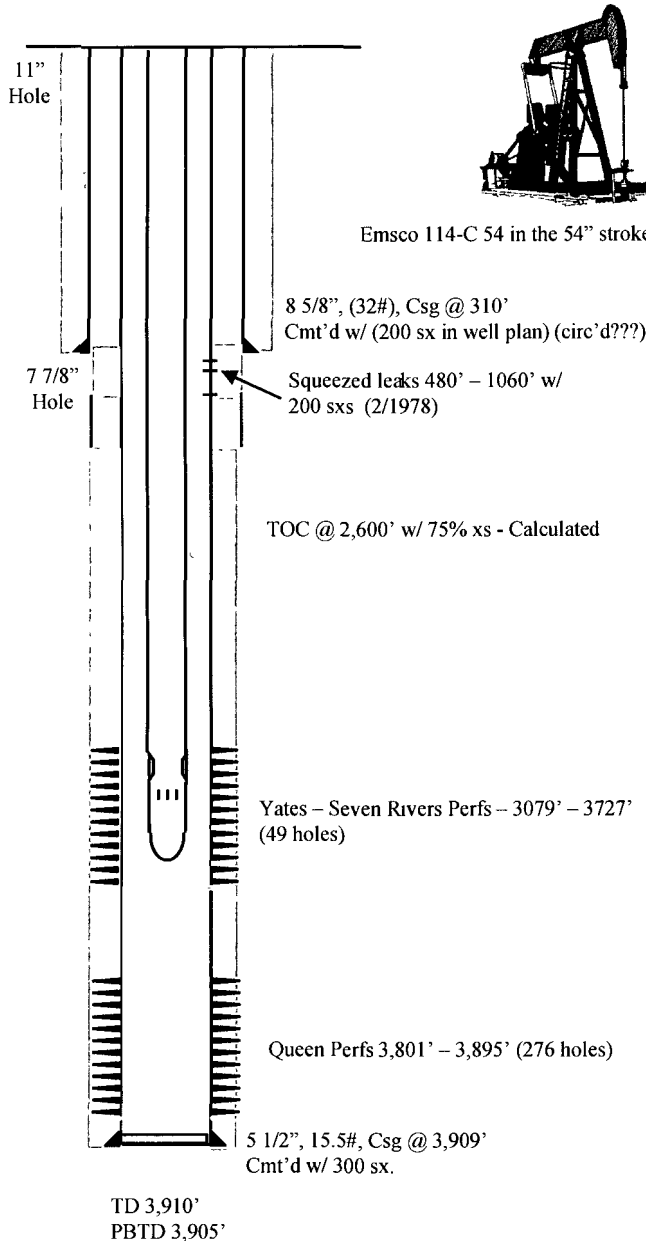
Qty	Size	Type	Length
1	3/4"	KD Subs	+/- 10
146	3/4"	KD	3,650
1	3/4"	KD Sub	2
Polish Rod: 1 1/4" x 16' w/ 1 1/2" x 10' Liner			
Pump: 2" x 1 1/2" x 12'			



CITATION OIL AND GAS CORPORATION

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