

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02158 02142
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-4118	
7. Lease Name or Unit Agreement Name Lea	
8. Well Number 5	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum GB/ SA	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>29</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4079' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator 4001 Penbrook St. Odessa TX 79762

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 29

Township 17-S

Range 34-E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4079' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Repaired Casing and Tubing Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7/03 POOH w/Rods and Pump

7/8/03 Tagged Fill @ 4,706' - POOH - (Found Pin Hole in bottom Jt. @ Pump Discharge - 3rd. Jt. from bottom was Bent) - RIH w/4 1/2" RBP and Packer - Set RBP @ 4,044' and set Packer @ 4,006' - Tested RBP to 500# - (Held) - Tested backside (Circulated out Braden Head) - Released Packer and pulled up hole

and set @ 2,026' - Tested Casing from 2,026' to 4,044' to 500# - (Held) - Released Packer and POOH - RIH w/FullBore Packer and set @ 528' - Tested Casing from 528' to 4,044' to 500# - (Held) - Released Packer and pulled up hole and set @ 435' - Tested Casing - (Leaked) - Released Packer and dropped down and set @ 466' - Tested Casing below Packer to 500# - (Held) - Released Packer and pulled up hole and set @ 373' - Tested Casing above Packer - (Leaked) - Released Packer and pulled up hole and re-set Packer @ 342' - Tested Casing above Packer - (Leaked) - Released Packer and pulled up hole and set packer @ 311' - Tested Casing above Packer to 500# - (Held) - (Casing bad from 466' to 311') - Released Packer and POOH

7/9/03 PU and RIH w/4 1/2" RBP - Set RBP @ 804' - POOH w/Tubing-Removed BOP - Removed Tool Head - RIH w/4 1/2" Csg Spear-Pulled up on Casing and removed Slips - RU Rotary Wireline - RIH and Free-Point Casing - (Casing was 100% Free @ 600') - POOH - RIH w/String Shot and backed casing off @ 590' - (Would not back off) - POOH - RU another String Shot RIH and shot @ 590' - (Casing Backed off) - POOH - RD wireline-Pulled up 5' and landed casing in slip

****Continued on back of form*****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE HSE&Regulatory Assistant DATE 10/06/2003

Type or print name Alva Franco

Telephone No. (432)368-1665

(This space for State use)

APPROVED BY Harry W. Wink TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 08 2003

Conditions of approval, if any:

Lea #5 continued from item #13

7/10/03 POOH and Laid down 19 jts. of 4 1/2" Casing - (Casing had sever external corrosion - Found several large holes) - Picked up and RIH w/13 jts. of New 4 1/2" - 11.6# - N-80 - LTC Casing - Tagged existing Casing and picked up 1' - Rigged up Pump Truck and Vacuum Truck - Started pumping Packer Fluid down the 4 1/2" Casing - (Took 8 bbls. to load - Pressured up to 500# - No Returns) - Hooked up and tried to pump down the surface casing - (Fluid started coming out of the ground under Pumping Unit Base) - Rigged down Pump Truck and Vacuum Truck - Dropped down and tried to screw into existing Casing - (Unable to screw on - Tally showed that we were 3' from above existing casing) - POOH w/Casing - (Threads on bottom jt. were worn a little and had what looked like formation packed in them) - Shut down - (Sent jt. In to Machine Shop to have threads re-cut and a 6 1/4" mule shoe guide built)

7/11/03 PU and RIH w/6 5/8" Mule Shoe Guide welded on the outside of the 4 1/2" Casing and extended below pin 1 1/2' and 11 jts. of 4 1/2" Casing - Rigged up Pump Truck and Vacuum Truck - Broke circulation w/Packer Fluid - Washed down and screwed onto existing Casing - Pressure tested Casing - (Leaked - Circulated around - Possible split collar on existing Casing) - (Unable to get Wireline Truck to attempt to back off 1 jt. deeper - Set up for Monday Morning)

7/14/03 Rigged up Rotary Wireline - RIH w/Back Off Charge - Set down @ 595' - (Original back off @ 590' - Need to get to approx. 623') - POOH - Rigged down Wireline - Picked up and RIH w/Sand Line Bailer - Tagged fill and fell through - Dropped down and tagged solid @ 750' - POOH and laid down Bailer - Rigged up Rotary Wireline - IH and shot back-off charge @ 617' - (Casing backed off 3 jts. from surface) - Screwed back into casing and torque up - RIH and shot back-off charge @ 617' - (Casing backed off in the right spot) - POOH w/Casing - (Bottom jt. was split in 2 places about 1 1/2' from collar - Also had a hole about 1 1/2' from pin on the bottom.

7/15/03 PU and RIH w/6 5/8" Mule Shoe Guide welded on the outside of the 4 1/2" Casing and extended below pin 1 1/2' and 13 jts. of 4 1/2" Csg - RU Pump Truck and Vacuum Truck - Broke circulation w/Pkr Fluid - Washed down and screwed onto existing Casing - Tested Casing to 500# - (Bled off to 400# in 10 mins. and held @ 400#) - Set Slips on 4 1/2" Casing - Cut off Casing and installed Tubing Head - Installed BOP - RIH w/Retrieving Tool - Tagged fill @ 750' - Rigged up Pump Truck and washed down and Latched onto RBP - Released RBP - POOH w/RBP

7/16/03 RIH w/Retrieving Tool - Latched onto RBP @ 4,040' - Released RBP and POOH - RIH w/5' SOPMA, 2 3/8" Seating Nipple, 1 jt. of 2 3/8" (IPC) Tubing, 13 jts. of 2 3/8" Tubing, 4 1/2" X 2 3/8" Tubing Anchor, and 137 jts. of 2 3/8" Tubing - (Seating Nipple @ 4,693.33' - Bottom of SOPMA @ 4,699.43') - Removed BOP and Installed Well Head - Picked up and RIH w/2" X 1 1/4" X 16' RHBC Pump, 1 - 1 1/2" K-Bar, 2 - 3/4" Guided Rods, 119 - 5/8" Rods, and 64 - 3/4" Rods - Spaced out Pump and hung on

7/17/03 RDMO