

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03142
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other disposal well	7. Lease Name or Unit Agreement Name State Section 27
2. Name of Operator Exxon Mobil Corporation	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	8. Well No. 2
4. Well Location Unit Letter H : 1980 Feet From The north Line and 660 Feet From The east Line Section 27 Township 18S Range 35E NMPH Lea County	9. Pool name or Wildcat SWD; Devonian
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3887' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU WSU. MIRU Elect Line Truck. Set plug in Profile nipple (11847'). POOH. Test TBG. to 5000# & Csg on chart to 600#.
2. If pass MIT request permission to inject at night to dispose of produced wtr during workover.
3. Will have personnel at field location monitoring levels, and pressures during nighttime operations.
4. ND Tree, NU BOP, Release from On/Off Tool and circulate kill weight fluid.
5. If tbg leak, POOH w/tbg and skip to step 10, else continue.
6. If csg or Pkr leak, Latch on to On/Off Tool (11847'); release 7" Baker LOK-Set (11852'). POOH with 4.5" tubing. Inspect BHA for repairs/ replacements. If casing OK, skip to step #7, else continue.
7. MI & rack 2-7/8" WS. PU RIH w/ 7" RBP, PKR on 2-7/8" WS.
8. Set 7" RBP @ +/- 11850'. Set Pkr @ +/- 11840'. Test RBP to 1000 psi. for 30 min. on chart. Dump 2 sxs sand on top of RBP. Test Csg. to 600# for 30 min. on chart. If MIT fails, PUH with PKR and begin searching for casing leak. Locate top and bottom of leak. Establish Inj. Rate and Pressure. POOH w/PKR. Perform Squeeze Procedure based on injection rate obtained.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist** DATE **09/30/2003**
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(281) 654-1929**

(This space for State Use)

APPROVED BY Hay W. Wink DISTRICT SUPERVISOR/GENERAL MANAGER DATE **OCT 08 2003**
CONDITIONS OF APPROVAL IF ANY:

ATTACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

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STATE ☒ FEE ☐

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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **disposal well**

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

7. Lease Name or Unit Agreement Name

State Section 27

8. Well No.

2

9. Pool name or Wildcat

SWD; Devonian

4. Well Location

Unit Letter **H** : **1980** Feet From The **north** Line and **660** Feet From **east** Line

Section **27** Township **18S** Range **35E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3887' GR

Additional Remarks

9. Follow SQZ procedure. SI 24-48 hrs. Drill out. Test SQZ to 500# for 30 min using pressure recorder. PU RBP retrieving tool and RIH, circulate sand off RBP. Latch onto RBP and release. POOH.

10. PU & RIH w/DHA: 7" LOK-Set assembly, On/off tool w/ profile. RIH w/ DHA, & BLANKING PLUG - set in on/off tool.

11. Set Pkr assembly @ +/- 11850' and test csg. to 600#. If OK, J-off Pkr and POOH laying down WS.

12. Test Injection Tbg to 5000 psi while RIH. (Replace Tbg as necessary) Latch on to Pkr and test Tbg to 5000 psi. J-off Pkr, Circulate out KWF. Circulate PKR fluid. Latch onto PKR. Press test csg 500 psi for 15 min.

13. Land Tbg, ND BOPE, NU tree. Run MIT (Must give agency 48 hours advance notice prior to testing.)

14. RDMO WSU, clean and clear location. Fabricate wellhead connections and injection line as per guidelines if needed.

15. RU WLU, POOH with blanking plug. RWTI. RDMO

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER