

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-20320**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8055**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name  
**North Vacuum Abo Unit**

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other **injector**

2. Name of Operator  
**Mobil Producing TX. & N.M. Inc.**

8. Well No.  
**98**

3. Address of Operator **P.O. Box 4358**  
**Houston TX 77210-4358**

9. Pool name or Wildcat  
**Vacuum;Abo, North**

4. Well Location  
Unit Letter **J** : **1780** Feet From The **east** Line and **1980** Feet From The **south** Line  
Section **26** Township **17S** Range **34S** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**KB 4032'**

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
*add!*  
OTHER: **Revised repair plans** ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

**After full evaluation, we found no casing leaks. We now plan to replace tubing and packer with new and set packer 10' above current depth of 8353'. Revised repair plans are to:**

- 1. MIRU WSU. ND Tree, NU BOP.**
- 2. Release 4.5" seal assembly (8353'). POOH with DHA & 2-3/8" tubing laying down.**
- 3. MI & rack 2-3/8" L-80 bare tbq. PU & RIH w/DHA: 4.5" Lok-set pkr, On/off tool w/ profile RIH w/ DHA, & BLANKING PLUG - set in on/off tool. Set Pkr assembly @ +/- 8343' and test csg. to 600#. If OK, J-off Pkr, Circulate on PKR. Circulate PKR fluid. Latch onto PKR. Press test csg 500 psi for 15 min. Land Tbg, ND BOPE, NU tree.**
- 4. Run MIT (Must give agency 48 hours advance notice prior to testing.)**
- 5. RDMO WSU, clean and clear location. Fabricate wellhead connections and injection line as per guidelines if needed.**
- 6. RU WLU, POOH with blanking plug. RWTI. RDMO**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tiffany Stebbins* TITLE **Staff Office Assistant** DATE **10/06/2003**  
TYPE OR PRINT NAME **Tiffany A. Stebbins** TELEPHONE NO. **(281) 654-1936**

(This space for State Use)

APPROVED BY *Harry W. Wink* TITLE **OC DISTRICT SUPERVISOR/GENERAL MANAGER** DATE **OCT 08 2003**  
CONDITIONS OF APPROVAL IF ANY: