

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised March 25, 1999

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-20320**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8055**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other **injector**

2. Name of Operator  
**Mobil Producing TX. & N.M. Inc.**

3. Address of Operator **P.O. Box 4358**  
**Houston TX 77210-4358**

4. Well Location  
Unit Letter **J** : **1780** Feet From The **east** Line and **1980** Feet From The **south** Line  
Section **26** Township **17S** Range **34S** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**KB 4032'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Repairs were begun on this well assuming there was a casing leak. After five days on the well, no casing leaks were found. It is suspected the tubing string and packer are bad. A new repair plan has been submitted to replace the injection tubing and packer with new materials and run a new MIT chart.

9-11-03 Drive Crew & WSU to location. Hold safety meeting, inspect rig, check H2S monitor. RU WSU, open well. Bleed well down to Vac truck. Unflange well, OK. NU & test BOP, OK. Release seat assembly. POOH w/ 96 stands of injection tubing. CWI & SDFN

9-12-03 Drive Crew to location. Hold safety meeting, inspect rig, check H2S monitor. Open well & bleed down to Vac truck. POOH w/ rest of tubing & seal assembly. Bull plug tubing, RIH & test w/ pump truck, tested OK. POOH with tubing. CWI & SDFN

**SEE ATTACHMENT FOR ADDITIONAL REMARKS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany Stebbins TITLE Staff Office Assistant

TYPE OR PRINT NAME Tiffany A. Stebbins

TELEPHONE NO. (281) 654-1936

(This space for State Use)

APPROVED BY Harry W. Wink DISTRICT SUPERVISOR/GENERAL MANAGER

CONDITIONS OF APPROVAL IF ANY:

DATE

**OCT 08 2003**

# ATTACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-20320**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**8055**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

**North Vacuum Abo Unit**

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **injector**

2. Name of Operator

**Mobil Producing TX. & N.M. Inc.**

8. Well No.

**98**

3. Address of Operator **P.O. Box 4358**

**Houston**

**TX 77210-4358**

9. Pool name or Wildcat

**Vacuum;Abo, North**

4. Well Location

Unit Letter **J** : **1780** Feet From The **east** Line and **1980** Feet From The **South** Line

Section **26**

Township **17S**

Range **34S**

NMPH

**Lea**

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**KB 4032'**

### Additional Remarks

**9-15-03 Drive Crew to location. Hold safety meeting, inspect rig, check H2S monitor. Open well & bleed down to Vac truck. POOH w/ rest of tubing 36 stands. RU RTBP & packer. RIH w/ RTBP, packer & tubing. Set RTBP @ 8320' & packer @ 8297'. Tested good. Pressure test backside casing to 600 PSI, lost 30 PSI in 30 min. CWI & leave pressure on casing. SDFN**

**9-16-03 Drive Crew to location. Hold safety meeting, inspect rig, check H2S monitor. Bleed well down to Vac truck. PU 1 jt tubing & RIH & latch onto RTBP, open bypass. Flow down well for 30 min. Slow down Ok. POOH w/ tubing, packer & RTBP. LD tools PU seal assembly. RIH w/ injection tubing. Pump 100 bbls packer fluid in well. Latch onto packer, pressure up backside to 600 PSI, left pressure on well. CWI & SDFN.**

**9-17-03 Drive Crew to location. Hold safety meeting, inspect rig, check H2S monitor. Open well. Pressure dropped from 640 PSI to 300 PSI. Pressure back up to 640 PSI & open tubing. Pressure came up to 900 PSI in 30 min. Bled down to 640 PSI. Did same. Bled off to 0 PSI. Pressure up to 600 PSI, came up to 710 PSI. Close tubing valve. Bled casing down to 640 PSI. Pressure started coming down. Leaked off to 100 PSI. Bled casing off. ND BOP. Flange up well head. Pressure up to 640 PSI on casing, came down 30 PSI in 30 min. RD WSU. Clean location. SDFN**

OCT 08 2003