

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3. Address and Telephone No.
PO Box 5270, Hobbs, NM 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1975' FNL & 1422' FEL, Unit Letter G of Sec 17-T18S-R32E

5. Lease Designation and Serial No.
NMNM-106717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SF "17" Federal Com #1

9. API Well No.
30-025-36345

10. Field and Pool, or Exploratory Area
Lusk Morrow, North

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Csg job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

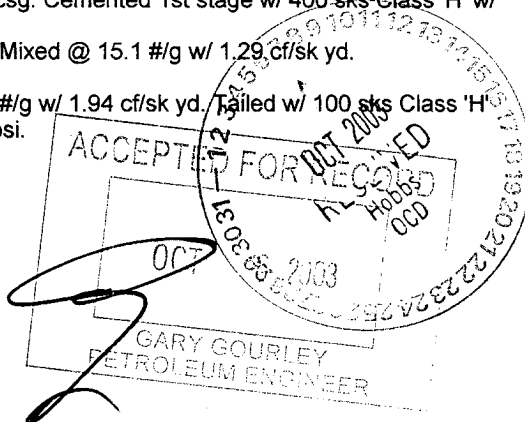
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/15/03...TD'ed 8 3/4" hole @ 12830'. Ran 12830' 5 1/2" 17# HCP110 & N80 LT&C csg. Cemented 1st stage w/ 400 sks Class 'H' w/ additives.

Mixed @ 13.2 #/g w/ 1.64 cf/sk yd. Tailed w/ 725 sks Class 'H' w/ additives. Mixed @ 15.1 #/g w/ 1.29 cf/sk yd. Open DV tool w/ 3160#. Circ 80 sks cmt to pit. WOC 6 hrs. Cemented 2nd stage w/ 1150 sks Poz Class 'H' w/ additives. Mixed @ 12.5 #/g w/ 1.94 cf/sk yd. Tailed w/ 100 sks Class 'H' w/ 0.2% R21. Mixed @ 15.6 #/g w/ 1.18 cf/sk yd. Closed DV Tool w/ 3850 psi.

09/16/03...Release Rig.

09/20/03...Ran CBL & found TOC @ 2450'



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title N.M. Young District Manager

Date 9/25/03

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

GWN