m 3163∙5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES Do not use this form for pabandoned well. Use Form	proposals to drill		Haceinen Haceinen	NM1151 6. If Indian, Allotte	e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					EMSUB NO TO 110		
1. Type of Well Oil Well Gas Well X Other 2 Name of Operator XTO Energy Inc.	——————————————————————————————————————	Wa	ESZZIZO76V ter Injection	8. Well Name and Eunice Monume South Unit B	No ent	<u>B</u> pm	
3a. Address	3b. Phone No. (include area code)		30-025-04205				
200 N. Loraine, Ste. 800 Midland, T. 4. Location of Well (Footage, Sec., T., R., M., or Survey I				10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg-			
2310' FSL & 330' FEL, Unit Ltr. I,	Section 10, T-2		E NOTICE REP	San Andres 11. County or Par LEA	ish, State		
TYPE OF SUBMISSION	BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION						
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Production (S) Fracture Treat Reclamation New Construction Recomplete Plug and Abandon X Temporarily		e Sy Abandon	Water Shut-Off Well Integrity Other		
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp	state all pertinent detaillete horizontally, give si	ls, including estimated sta	arting date of any pro neasured and true ver	posed work and app tical depths of all per	roximate duration	thereof.	

- Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
 - Planned to repair csg leak, but based on the lack of offset producing wells, returning this well back to injection will not serve a purpose at this time.
 - 2. Due to Casing Integrity issues, the economic feasibility to reactivate this well needs to be taken under close consideration, therefore XTO would like to request permission to TA this well for future evaluation. NOTE: USE 1000# CHART NEXT TIME!
 - 3. Will plan to RWTI upon evaluation.

(Ref. orig. Subsq. dated 4/19/07 and a new MIT chart will be submitted)

SUBJECT TO LIKE APPROVAL BY STATE APPROVED FOR 12 MONTH PERIOD

BNDING 04/19/2008

				
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Krjisty Ward	Regulatory Analyst			
Kauty Nard	Date 07/3/2007	APPROVED		
// THIS SPACE FOR FEDER				
Approved by	Title	JDH2 3 1 2007		
Conditions of approval, if any, are attached. Approval of this notice does not warm certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or Office lease	WESLEY W. INGRAM		
THE 18 H C C C 1001 1 THE 42 H C C C 1010 1	1 1 1 110 11	PETROLEUM ENUMERA		

U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.