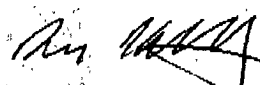


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07192 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK RESVR. ☒ OTHER re-enter		7. Lease Name or Unit Agreement Name Rosa Shults
2. Name of Operator: Saber Resources LLC		8. Well No. #2
3. Address of Operator: 400 W. Illinois, Suite 950, Midland, Texas 79701		9. Pool name or Wildcat Gladiola-Devonian
4. Well Location Unit Letter <u>N</u> <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>12S</u> Range <u>38W E</u> NMPM Len County		
10. Date Spudded n/a	11. Date T.D. Reached n/a	12. Date Compl. (Ready to Prod.) 7/14/07
13. Elevations (DF& RKB, RT, GR, etc.) 3873'		14. Elev. Casinghead 3876'
15. Total Depth 11960'	16. Plug Back T.D. 11946'	17. If Multiple Compl. How Many Zones? n/a
18. Intervals Drilled By Rotary Tools yes		19. Producing Interval(s) of this completion - Top, Bottom, Name Devonian 11,921-11,960 11930 per DK
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run N/A
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48#	303'
9-5/8"	36/40#	4524'
7"	23/26/29#	11935'
24. LINER RECORD		
SIZE	TOP	BOTTOM
4-1/2"	11887'	11959'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	8609'	n/a
26. Perforation record (interval, size, and number) 6 shots @ 11,930' - 11931		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A N/A		
28. PRODUCTION		
Date First Production 7/15/07	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-In) Producing
Date of Test 7/20/07	Hours Tested 24	Choke Size N/A
Flow Tubing Pres. N/A	Casing Pressure 50 psi	Calculated 24-Hour Rate
Prod'n For Test Period 119	Oil - Bbl 119	Gas - MCF 0
Water - Bbl. 2378	Gas - Oil Ratio	Oil Gravity - API - (Corr.) 45°
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A		Test Witnessed By Archie Harris
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Doug Keathley	Title VP of Operations Date
Email Address: doug@saberresources.com		

dm.

