	2				
Form 3160-5 (August 1999)	OST UNITED STATE	TES IF INTERIOR	ULD-BUB	FORM APPROVED OMB No 1004-0135 Expires November 30,2000	
BUREAU OF LAND MANAGEMENT				Lease Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS				NM-02791 A	
Do not use t	his form for proposal	s to drill or to re-enter an (APD) for such proposals	i i	i. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				If Unit or CA/Agreement, Name and/or	
				√o. North El Mar Unit	
1 Type of Well				NM70994X	
Oil Well Gas Well Other Inject			8	Well Name and No	
2 Name of Operator			/	North El Mar Unit #18 API Well No.	
Sahara Operating Company				30 025 08434	
3a Address 3b Phone No (include area code) P O. Box 4130, Midland, TX 79704 432/697-0967				10 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec, T, R., M, or Survey Description)				El Mar (Delaware)	
1880' FNL & 1650' FWL, Sec 30, T26S, R33E, NMPM				11. County or Parish, State	
Unit Letter "F"		,		Lea County, N.M.	
12. CHECK APPR	OPRIATE BOX(ES)	O INDICATE NATURE (OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE (OF ACTION		
	Acidize	Deepen	Production (Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treatment	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete Other		
	Change Plans	☐ Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Dispos		
If the proposal is to deepen direct Bond under which the work will be involved operations. If the operati	onally or recomplete horizontally e performed or provide the Bond on results in a mutiple complet	No on file with BLM/BIA Required non or recompletion in a new interval	red and true vertical dep subsequent reports shall , a Form 3160-4 shall	ork and approximate duration thereof pths of all pertinent markers and zones. Attach the l be file within 30 days following completion of the be filed once testing has been completed. Final etermined that the site is ready for final inspection.)	
Subsequent report of MI Held OK. Chart attach		casing on 7-05-2007, proby Andy Cortez, BLM		O f/ $3O$ minutes	
Respectfully request ex	xtension of Tempor	arily Abandoned status	s for this well.		
We wish to preserve th	=				
The wish to preserve the	no welloofe for full	566 d	ttoched	uplated justificat,	
Wellbore is as follows	: Casing:		APPRO	OVED FOR 12 MONTH PERIOD	
Wellbore is as follows	: Casing: Perfs:	4-1/2" @	APPRO 4830'	OVED FOR 12 MONTH PERIOD	
Wellbore is as follows	_		APPRO 4830'	, ,	

CIBP: @ 4653'

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Robert McAlpine

Title
President

Date
7/9/2007

Approved by
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CIBP: @ 4653'

Title
President

Title

Title

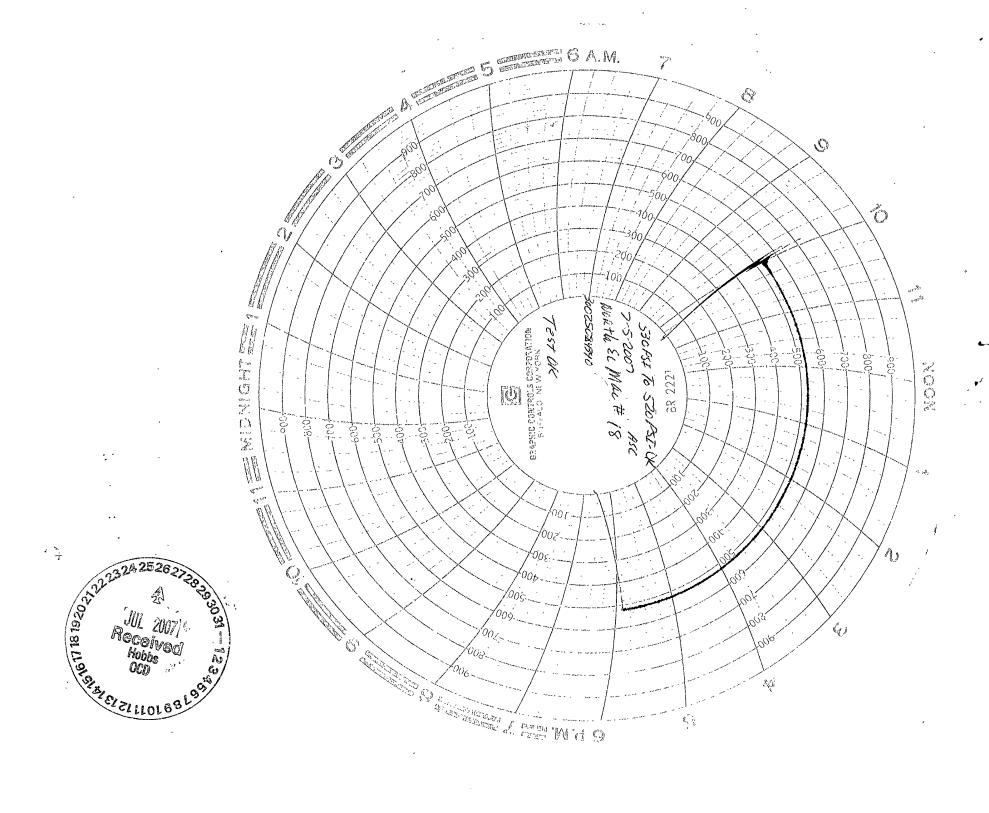
Office

WFSI FY W INGRAM

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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GWW



North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007

