

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-38385

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter G : 2310 Feet From The NORTH Line and 1390 Feet From The EAST Line
Section 10 Township 22-S Range 37-E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

ROLLON BRUNSON

8. Well No.
8

9. Pool Name or Wildcat
PENROSE SKELLY; GRAYBURG

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3394' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ NEW WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-05-07: SPUD WELL @ 1700. DRILL FROM 0-281, 495.

6-06-07: RUN 8 5/8" 24# J-55 STC CSG TO 490. CMT: 490 SX CL C., 25 PPS D29, 1% CACL2, 14.8#, 1.34 CF/SX, 6.09 GAL/SX. BUMP PLUG @ 0530. FLOAT HELD. CIRC 209 SX. WOC.

6-07-07: TAG CMT @ 440. DRILL OUT SHOE TRACK. DRILL 495-679, 870, 1008, 1126, 1605, 2084, 2531, 2691, 3010, 3348, 3450, 3969, 4300.

6-10-07: RU LOGGERS & LOG WELL. RU FLOW LINE.

6-11-07: RAN 100 JTS 5 1/2" 15.5# K-55 LTC CSG SET @ 4300. FC @ 4252. CMT W/550 SX 35/65 POZ C. CIRC 65 SX TO SRUF. CUT OFF 5 1/2" CSG. REL RIG.

6-14-07: MIRU PU. RAN GR/CBL/CCL LOG FR 4252 UP TO 100' ABOVE TOC. PERF GRAYBURG 3569-71, 3574-79, 3588-90, 3604-06, 3615-17, 3627-30, 3633-35, 3643-53, 3661-66, 3675-85, 3704-11, 3721-23, 3729-31, 3740-42, 3746-50, 3764-68, 3771-73, 3779-83, 3787-89, 3795-99, 3803-05, 3808-12, 3815-18, 3828-34, 3841-43, 3855-59, 3864-68, 3871-74, 3880-84, 3887-90.

6-18-07: TIH W/PKR & SET @ 3541.

6-19-07: ACIDIZE PERFS 3569-3890' W/4000 GALS 15% HCL. REL PKRS. PUH & SET PKR @ 3541'. SN @ 3518. FISH VALVE BAR. RU SWAB.

6-20-07: SWABBING. 6-21-07: FLOWING. 6-25-07: UNSET PKR. INSTL FRAC STACK. 6-26-07: N/A

6-27-07: PUMP 2404 GALS 2% KCL WTR W/55 GALS RE 4777 SCW SCALE INHIBITOR. FRAC W/88,681 GALS YF125ST.

6-28-07: TAG TD @ 3845. TIH W/BIT TO 3511. 6-29-07: TIH W/BIT. TAG @ 3845. WASH DN TO 4252. PULL UP ABOVE PERFS.

7-02-07: TIH W/BIT. TAG @ 4248. TIH W/PKR & SET @ 3520. FLOWING. 7-03-07: RU SWAB. 7/05/07: TAG FILL @ 4245. TIH W/12 JTS 2 7/8"

TBG, TAC, 112 JTS 2 7/8" TBG, EOT @ 3953. SN @ 3906. TAC @ 3502. SET TAC. 7-06-07: TIH W/2.5X2X24 PMP & RODS. HANG WELL ON. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

7-08-07: ON 24 HR OPT. PUMPING 160 OIL, 338 GAS, & 190 WATER. GOR-2112. TBG-400#. CSG-410#

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/24/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 30 2007
DeSoto/Nichols 12-93 ver 1.0