

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-38385
5 Indicate Type of Lease	STATE ☐ FEE ☒
6 State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	ROLLON BRUNSON
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2 Name of Operator CHEVRON USA INC					
3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705					
4 Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1390</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 6/5/2007	11 Date T D Reached 6/10/2007	12. Date Compl. (Ready to Prod) 6/19/2007	13 Elevations (DF & RKB, RT, GR, etc.) 3394' GL	14 Elev. Csghead	
15. Total Depth 4300'	16. Plug Back T.D. 4252'	17. If Mult. Compl. How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 3569-3890' GRAYBURG					20. Was Directional Survey Made YES
21 Type Electric and Other Logs Run GR/CBL/CCL					22 Was Well Cored NO

23 CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	490'	11"	490 SX	209 SX
5 1/2"	15.5#	4300'	7 875"	550 SX	65 SX

24. LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	EOT @ 3953	

26 Perforation record (interval, size, and number) 3569-71, 3574-79, 3588-90, 3604-06, 3615-17, 3627-30, 3633-35, 3643-53, 3661-66, 3675-85, 3704-11, 3721-23, 3729-31, 3740-42, 3746-50, 3764-68, 3771-73, 3779-83, 3787-89, 3795-99, 3803-05, 3808-12, 3815-18, 3828-34, 3841-43, 3855-59, 3864-68, 3871-74, 3880-84, 3887-90	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3569-3890 AMOUNT AND KIND MATERIAL USED ACIDIZE W/4000 GALS 15% HCL
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28 PRODUCTION							
Date First Production 7/7/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 5X2X24				Well Status (Prod. or Shut-in) PROD	
Date of Test 7-08-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 160	Gas - MCF 338	Water - Bbl. 190	Gas - Oil Ratio 2112
Flow Tubing Press 400#	Casing Pressure 410#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30 List Attachments NOTARIZED DEVIATION SURVEY	
31 I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist
DATE 7/24/2007	Telephone No. 432-687-7375
TYPE OR PRINT NAME Denise Pinkerton	

NSL-5537

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1110	T. Canyon
T. Salt	1199	T. Strawn
B. Salt	2360	T. Atoka
T. Yates	2498	T. Miss
T. 7 Rivers	2757	T. Devonian
T. Queen	3297	T. Silurian
T. Grayburg	3564	T. Montoya
T. San Andres	3896	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1110	1198		ANHYDRITE				
1199	2359		SALT				
2360	2497		ANHYDRITE, DOLOMITE				
2498	2756		SAND, DOLOMITE, ANHY				
2757	3296		ANHYDRITE, DOLO, SAND				
3297	3563		SAND, DOLOMITE, ANHY				
3564	3895		DOLOMITE				
3896							
			ROLLON BRUNSON #8				

