Submit 3 Copies To Appropriate District Office	State of New		Form C-103
	Energy?Minerals and N	Vatural Resources	WELL API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	(5)		30-025-38526
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATI	ON DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	7 87505	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	OIE CONSERVATI 1220 South St.	7 87303	6. State Oil & Gas Lease No.
87505	1774		7. Lagge Name on Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	CES#AND REPORTS ON WE TALS TO DELL OR TO DEEPEN OF ATION FOR PERMITE (FORM C-10	01) FOR SUCH	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
	Gas Well  Other		8. Well Number 241
2. Name of Operator Apache Corporation			9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500			10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		Eunice; Blinebry-Tubb-Drinkard, N	
4. Well Location			Edition, Billiony Tues Billians, 19
Unit Letter A : 3	feet from the Nort	th line and 940	feet from the East line
Section 4	Township 21S		NMPM CountyLea
The second secon	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)	and the second s
Pit or Below-grade Tank Application or	3,432' GR	1	and the second s
Pit type Depth to Groundwa	<del></del> ,	esh water well Distar	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material
<u> </u>			
12. Check A	ppropriate Box to Indicat	e nature of notice, R	teport of Other Data
NOTICE OF IN			EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON   PULL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRILL CASING/CEMENT	
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEIVIENT	10B
OTHER:		OTHER:Completion	
			give pertinent dates, including estimated date ich wellbore diagram of proposed completion
or recompletion.	.k). SEE ROLE 1105. FOI MU	nuple Completions. Atta	ich wendore diagram of proposed completion
06/05/07 PERF DRINKARD @ 65	14-18', 6565-69', 6648-52', 66	74-80', 6724-30', 6752-56'	' 2 JSPF
06/06/07 ACID DRINKARD W/ 30		I DC 20/40 CDF	
06/07/07 FRAC DRINKARD W/ 43 06/08/07 PERF TUBB @ 6146-50',		LBS 20/40 SBE	
06/11/07 SET RBP @ 6340'. ACID	TUBB W/ 3000 GALS 15% 1		
06/12/07 FRAC TUBB W/ 36K GA		0 SLC	
06/12/07 RETRIEVE RBP @ 6340 06/13/07 PERF BLINEBRY @ 564		'4-80', 5836-40', 5964-68'	2 JSPF
06/13/07 SET RBP @ 6000'		,	
06/14/07 ACID BLINEBRY W/ 30/ 06/18/07 FRAC BLINEBRY W/ 40		\$ 20/40 SAND	
06/18/07 RETRIEVE RBP @ 6000		) 20/40 SAND	
06/19/07 PU PUMP AND RIH W/	RODS		
06/20/07 SET 640 PUMPING UNIT	17 PUT ON PRODUCTION.	BLINEBRY-TUBB-DRI	NKARD
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the losed according to NMOCD guideli	ne best of my knowledge a nes □, a general permit □ or	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan □.
SIGNATURE Sophie	Yackay TITLE	Engineering Tech	DATE <u>07/27/2007</u>
Type or print name Sophie Mackay	_		
For State Use Only	E-ma	il address:sophie.mackay(	@apachecorp.c@elephone No.(918)491-486
	E-ma	il address: sophie.mackay(	@apachecorp.comelephone No. (918)491-486  R/GENERAL MANAGER DATE