

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-025-10001					
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____							
b Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input checked="" type="checkbox"/> OTHER							
2 Name of Operator John H. Hendrix Corporation							
3 Address of Operator P. O. Box 3040 Midland, TX 79702-3040							
4 Well Location Unit Letter C 510 Feet From The North Line and 2130 Feet From The West Line Section 3 Township 22S Range 37E NMPM Lea County		7 Lease Name or Unit Agreement Name Eva Owens					
8 Well No 3		9 Pool name or Wildcat Penrose-Skelly Grayburg					
10 Date Spudded	11 Date T D Reached	12 Date Compl (Ready to Prod) 05/21/2007	13 Elevations (DF& RKB, RT, GR, etc)	14. Elev Casinghead			
15 Total Depth 6489'	16 Plug Back T D 5500'	17. If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools Cable Tools			
19 Producing Interval(s), of this completion - Top, Bottom, Name 3679 - 3871' - Penrose-Skelly				20 Was Directional Survey Made			
21 Type Electric and Other Logs Run				22 Was Well Cored			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
		NC					
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3935'	
26 Perforation record (interval, size, and number) (3679 - 3871') - .4125" - 18 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 3679 - 3871			
				AMOUNT AND KIND MATERIAL USED 2500 gals. acid - 75000# 16/30 sd. in 33250 gals. 25# YF gelled wtr.			
28. PRODUCTION							
Date First Production 05/21/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Prod.		
Date of Test 05/25/2007	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 125	Water - Bbl 85	Gas - Oil Ratio 2777
Flow Tubing Press -	Casing Pressure 25 psig	Calculated 24-Hour Rate	Oil - Bbl 45	Gas - MCF 125	Water - Bbl 85	Oil Gravity - API - (Corr) 34.6	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By M. Burrows	
30. List Attachments C-103 - C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief 							
Printed Name Ronnie H. Westbrook				Title Vice President		Date 06/25/2007	
E-mail Address							