Submit To Appropria State Lease - 6 copie Fee Lease - 5 copies	E.	State of New Mexico						Form C-105 Revised June 10, 2003							
District I	Elabo NIM 99240		Energy, Minerals and Natural Resources						WELL API NO.						
1625 N. French Dr., District II	•		Oil Conservation Division						30-025-10254						
1301 W. Grand Aver District III		10	1220 South St. Francis Dr.						5. Indicate Type of Lease						
1000 Rio Brazos Rd. District IV	, Aztec, NM 87410			Santa Fe, NM	ŀ	STATE FEE X State Oil & Gas Lease No.									
1220 S. St. Francis D	<del></del>		ADT	<u></u>		000									
la. Type of Well:	OMPLETIO	N OR RECO	MPL	ETION REPORT	I AND	<u> </u>		7. Lease Nar	ne or Unit	Agreer	ment Nar	ne			
	LL 🔀 GAS W	ELL 🗆 DR'	Υ□	OTHER											
b. Type of Comp		Sun Danglade													
2. Name of Operat	OVER	-	8. Well No.												
•			2												
John H. Hend 3. Address of Oper		9. Pool name or Wildcat													
P. O. Box 304		70702_30 <i>4</i>	n					Tubb Oil & Gas							
4. Well Location				•	· · · · ·										
Unit Letter	P : 6	60 Feet Fr	From The South Line and 660					60 Feet From The East Lin							
Section	13	Townsl				37E		NMPM		.ea			County		
10. Date Spudded	•		12. Date Compl. (Ready to Prod.) 06/24/2007			3331' GR			& RKB, RT, GR, etc.)			14. Elev. Casinghead			
15. Total Depth			D. 17. If Multiple Compl. How Zones?			18. Inter Drilled I		Rotary Tools			Cable Tools				
6960	6954				····			<u> </u>							
19. Producing Inte (6078 - 6258)		pletion - Top, Bo	ottom, N	lame					20. Was	Direct	ional Sur	vey Made			
21. Type Electric a		n			·····			22. Was W	ell Cored						
23.			CA	SING RECO	RD (Re	port all	strii	ngs set in	well)			**************************************	- 1		
CASING SIZ	E WEIG	GHT LB./FT.		DEPTH SET		LE SIZE		CEMENTI		RD	AM	OUNT PUL	ED		
			NC												
<u></u>			IVC							-					
							-,								
SIZE	TOP	BOTTOM	LI	NER RECORD SACKS CEMENT	SCREEN	J	SIZ		TUBING			PACKER SI	e <b>T</b>		
	101	BOTTOM		SACRO CEMENT	GCREE		- 512	<u></u>	- DEL I	11 02 1	-	THOREKO	<u></u>		
26. Perforation r (6078 - 6258'	ecord (interval, siz ) .4125" - 13	e, and number) Holes						ACTURE, C							
(00.0 0200	,			DEPTH INTERVAL 6078 - 6258				AMOUNT AND KIND MATERIAL USED 10,000 gals. acid							
								,		·	<del></del>		<del></del>		
					Ĭ										
28					ODUC'						-107	0.24			
1			action Method (Flowing, gas lift, pumping - Size and type pump												
06/24/2007	II Task I	Pumping		D # E	O'1 BU			Prod.		<b>•</b>		7	10.000 10.000 10.0000		
Date of Test 06/26/2007	Hours Tested	Choke Size	•	Prod'n For Test Period	Oil - Bbi	:	1	s - MCF 31	Water	- Bbi.	I William	Gas - Oil Ra 231000-1	1000 mo		
Flow Tubing Casing Pressur Press.		Calculated Hour Rate	24-	Oil - Bbl.	Gas - MCF		Water - Bbl.				vity - AP	I <sup>©</sup> (Con.)	72/		
Press.	25 psig			1	31		1		36.6			(%) (%)			
29. Disposition of Sold	Gas (Sold, used fo	r fuel, vented, etc	.)						Test Wit	•	d.By S	·/ 1 - 1/2	7		
30 List Attachmen Q-101 Q-104	its						···		ivi. Dul	1 UWS	3		<del></del>		
1 .I hereby certi	f) that the inform	nation shown o	n both	sides of this form as	true and	complete i	to the	best of my k	nowledge	and i	belief				
10 1/2	ty that the inform	_/VV/BI\$	yu	Printed Printed											
Signature	,			Name Ronnie H.	Westbr	ook T	itle	Vice Presi	dent			Date 07/0	)5/2007		

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			Er	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised June 10, 2003							
District I 1625 N. French Dr., Hobbs, NM 88240				.v.Б.),	WELL API NO.												
District II 1301 W. Grand Ave	nue, Artesia, NI	M 88210		Oil Conservation Division						30-025-10254 5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd	Aztec, NM 87	7410		1220 South St. Francis Dr.						5. Indicate Type of Lease  STATE FEE X							
District IV				Santa Fe, NM 87505						State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505     WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
Ia. Type of Well: OIL WELL X GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name								
b. Type of Completion:  NEW  WORK DEEPEN  PLUG DIFF.  WELL OVER BACK RESVR.  OTHER										Sun Danglade							
2. Name of Operat	$\neg$	8. Well No.															
John H. Hendrix Corporation										2							
· ·	3. Address of Operator										9. Pool name or Wildcat						
P. O. Box 3040 Midland, TX 79702-3040  4. Well Location										Brunson-Drinkard Abo, S.							
Unit Letter P: 660 Feet From The South Line and 66										Feet Fre	om Th	<sub>e</sub> Ea	st	Line			
Section 10. Date Spudded	13 11. Date T	D. Panah	Townsh				B7E		NMPM		Lea		G. J. L. J	County			
			06/	24/20		333	B1' GR	(Dr	& RKB, RT, GF	c, etc.)		14. Elev.	Casinghead				
15. Total Depth	· · · · · · · · · · · · · · · · · · ·						18. Interv Drilled B		Rotary Tools			Cable 7	l'ools				
6960 6954								· y			<u>/</u>	11 18 19	920 2-	· · · · · · · · · · · · · · · · · · ·			
19. Producing Interval(s), of this completion - Top, Bottom, Name (6316-6954') Brunson-Drinkard Abo, S.										20. Wa	ıs Dire	ctional St	920 2- urvey Made,	2			
21. Type Electric and Other Logs Run										I Cored	i i	2 3	<u> </u>	22.2			
23. CASING RECORD (Report all stri										<del></del>	E.	<del>- 3.</del> (	<u> </u>	<u> </u>			
CASING SIZ	E	WEIGHT		DEPTH SET		CEMENTING RECORD AMOUNT PULLED											
		······································		NC						\0\ \0\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\							
				140					2000								
									- C. P.								
24,				I INED DECORD			1-25			5. TUBING RECORD							
SIZE	TOP	OP BOTTON		LINER RECORD  SACKS CEMENT		·,		25 SIZ			THS		PACKER	SET			
											724						
26 Perforation s	acord (interv	<u> </u>	27. 10														
26. Perforation r (6316-6754')	.4125" - 1	4 Hole	sa number) S				ID, SHOT. NTERVAL		RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED								
OH 6770 - 69	154					10,000 gals. acid											
28	<del> </del>		<del></del>		DD4	DDUCT	YON		I		····						
Date First Product:	ion	Pr	oduction Met	hod <i>(Fl</i>	owing, gas lift, pumpi			p)	Well Status	(Prod.	or Shi	ut-in)	***************************************				
06/24/2007		Pı	umping	ping					Prod.								
Date of Test Hours Tested		ed	Choke Size		Prod'n For	Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil I	Ratio				
06/26/2007	24		-		Test Period		1		29		1		29000-	I			
Flow Tubing Press.	bing Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)							
- 25 psig					1 29				1 36.6								
29. Disposition of Sold						Test W		-									
30. List Attachments C-101, C-104																	
11 10 M Dringer																	
Signature   A Symulation shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name Ronnie H. Westbrook Title Vice President  Date 07/05/2007																	