

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-34238 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR ☐ OTHER _____		7. Lease Name or Unit Agreement Name State 3
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		9. Pool name or Wildcat Lovington; Upper Penn, Northeast 40760
4. Well Location Unit Letter G 2144 Feet From The North Line and 2087 Feet From The East Line Section 12 Township 16S Range 36E NMPM Lea County		
10. Date Spudded 01/04/1998	11. Date T.D. Reached 06/05/2007	12. Date Compl. (Ready to Prod.) 06/10/2007
13. Elevations (DF& RKB, RT, GR, etc.) 3875 GR		14. Elev Casinghead
15. Total Depth 11650	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 0-11650
18. Intervals Drilled By Rotary		19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 11476-11494
20. Was Directional Survey Made- No		21. Type Electric and Other Logs Run GR
22. Was Well Cored NO		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	400	17 1/2	455	
8 5/8	32	4371	11	1000	
5 1/2	20	11700	7 7/8	450	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11577	11577

26. Perforation record (interval, size, and number) Strawn 11476-11494 4 spf, 43 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11476-11494		2000 gals 15% 90/10 Acidtol w/150 ball sealers	

PRODUCTION

28. Date First Production 06/10/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/2"x1 1/4"x26' RHBC/HVR			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/13/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 103	Water - Bbl. 17	Gas - Oil Ratio 6437
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 103	Water - Bbl. 17	Oil Gravity - API - (Corr.) 39.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-104, C-102

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature E-mail Address sstricklin@chkenergy.com	Printed Name Shay Stricklin	Title Regulatory Tech.	Date 06/25/2007

