

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES, NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1650' FSL & 1980' FWL Sec 17 T22S R34E Unit K

5. Lease Serial No
NM-92781
6. If Indian, Allottee or Tribe Name
7 Unit or CA Agreement Name and No
NM 94490 X
8 Well Name and No.
Gaucha Unit 7
9. API Well No.
30-025-34440
10 Field and Pool, or Exploratory
Ojo Chiso (Morrow)
12. County or Parish 13. State
LEA NM

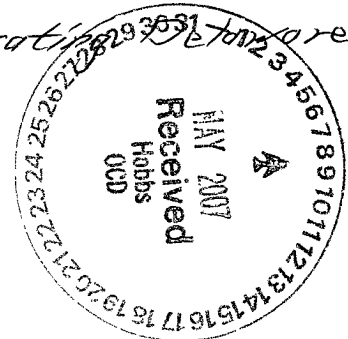
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

This well was drilled and shut in by Santa Fe Energy Resources, Inc. The PBTD is at 9010'. Devon Energy Production Company, LP proposes to test the Delaware and requests approval to do so per the following procedure.

1. MIRU wireline. *Perform MIT prior to perforation*
2. RIH and perforate Delaware at 7352'-7364' and 7287'-7304'.
3. MIRU. RIH with tubing and packer and set packer at +/- 7250'.
4. Swab test perforations.
5. Acidize per recommendation. Swab / flow test.
6. Evaluate for possible fracture treatment.



APPROVED FOR 6 MONTH PERIOD

ENDING October 31, 2007

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Name Norvella Adams
Title Sr. Staff Engineering Technician

Date 4/19/2007

(This space for Federal or State Office use)

Approved by Chris Williams Title _____
Conditions of approval, if any: _____

APPROVED
MAY 1 2007
<u>[Signature]</u>
WESLEY W. INGRAM PETROLEUM ENGINEER