

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

2007  
Received  
Hobbs  
OCD

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

CHI OPERATING, INC.

3 Address and Telephone No

P.O. BOX 1799 MIDLAND, TEXAS 79702

4 Location of Well (Footage, T, R, M, or Survey Description)

1-22S-33E 1980' FSL & 1980' FEL

5 Lease Designation and Serial No

NM 96243

6 If Indian Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Mesa Verde Federal #1

9 API Well No

30-015-37701

10 Field and Pool, or Exploratory Area

Bone Spring

11 County or Parish, State

Lea County

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☐ Other ☐ Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU completion 8/18/06. NU BOP, Run Cmt Bond log, find PBTD @ 14,997' t/5875', top of liner @ 11,926', TOC @ 6060'. ND BOP& tst annulus t/1500#. Perf Middle Morrow 14,580-624', Acidize w/2000g 7 1/2% HCL w/1500 scf/bbl N2. Set CIBP @ 14,560', Perf Upper Morrow 14,434-436', 14,486-490', 14,496-500' 1spf, Acidize w/2000g 7 1/2% MSA acid w/1500 scf N2. Set CIBP @ 14,400', Perf Atoka 13,566-592' 2spf, Acidize w/2000g 7 1/2% IC HCL W/1500 scf/bbl of N2. Perf Bone Spring 10344,345,346,353,359,369,361', Spotted 2bbbs 15% HCL acid. Perf 10,298-316', P/48 bbls of 7.5% acid, Frac: P/39000# White 20/40 sd.

14 I hereby certify that the foregoing is true and correct

Signed Pam Corbett Title Regulatory Clerk

Date 2/09/07

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

MAR 1 2007

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction