

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies						Form C-105 Revised June 10, 2003						
District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						WELL API NO. 30-025-38067						
						5. Indicate Type of Lease STATE ☒ FEE ☐						
						State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Rhoid State						
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____						Well No. _____ Pool name or Wildcat E.K Delaware						
2. Name of Operator Marbob Energy Corporation												
3. Address of Operator PO Box 227 Artesia, NM 88211-0227												
4. Well Location Unit Letter D _____ 330 Feet From The North _____ Line and _____ 330 Feet From The West _____ Line Section 24 Township 18S Range 33E NMPM Lea County												
10. Date Spudded 1/25/07		11. Date T.D. Reached 4/26/07		12. Date Compl. (Ready to Prod.) 6/4/07		13. Elevations (DF& RKB, RT, GR, etc.) 3903' GL			14. Elev. Casinghead			
15. Total Depth 9200'		16. Plug Back T.D. 7435'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools 0 - 9200'		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5406' - 5661' Delaware									20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run DLL, Csng									22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"		48#		382'		17 1/2"		400 sx		None		
8 5/8"		32#		3037'		12 1/4"		1400 sx		None		
5 1/2"		17#		9189'		7 7/8"		1400 sx		None		
24. LINER RECORD												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
										SIZE 2 7/8"		PACKER SET
										DEPTH SET 5890'		
26. Perforation record (interval, size, and number) 8826' - 8836' (33 shots) CIBP set @ 8800' 8716' - 8738' (12 shots) CIBP set @ 8690' 7514' - 7526' (26 shots) CIBP + 35' cmt set @ 7470' 5626' - 5661' (20 shots) 5406' - 5424' (38 shots)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8826' - 8836' Acdz w/ 500 gal NE Fe 7 1/2% HCl 8716' - 8738' Acdz w/ 1500 gal NE Fe 20% HCl 7514' - 7526' Acdz w/ 1000 gal NE Fe 7 1/2% HCl						
28. PRODUCTION (continued on page 2)												
Date First Production 6/15/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing					
Date of Test 6/28/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 3	Water - Bbl. 123	Gas - Oil Ratio					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									Test Witnessed By Tito Aguirre			
30. List Attachments Logs, Deviation Survey												
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature Diana J. Briggs		Printed Name Diana J. Briggs			Title Production Analyst	Date 7/16/07						
E-mail Address production@marbob.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2928'		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3088'		T. Cliff House	T. Leadville
T. 7 Rivers	3582'		T. Menefee	T. Madison
T. Queen	4310'		T. Point Lookout	T. Elbert
T. Grayburg			T. Mancos	T. McCracken
T. San Andres			T. Gallup	T. Ignacio Otzte
T. Glorieta			Base Greenhorn	T. Granite
T. Paddock			T. Dakota	T.
T. Blinebry			T. Morrison	T.
T. Tubb			T. Todilto	T.
T. Drinkard			T. Entrada	T.
T. Abo			T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn			T. Permian	T.
T. Cisco (Bough C)			T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			#27 (continued)				
			5626' – 5661' Ac dz w/ 1000 gal NE Fe 7 ½% HCl. Frac w/ 780 bbls fluid & 60260# sand.				
			5406' – 5424' Ac dz w/ 1000 gal NE Fe 7 ½% HCl.				