

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC-032096-B		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Apache Corporation			7. Unit or CA Agreement Name and no		
3. Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224			8. Lease Name and Well No. East Blinebry Drinkard Unit #62		
3.a. Phone No. (Include area code) (918)491-4864			9. API Well No. 30-025-38233		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1230' FSL & 990' FEL (SE1/4 SE1/4), Unit P, Sec 14, T21S, R37E At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory Eunice; Blinebry-Tubb-Drinkard, N		
			11. Sec, T, R., M., on Block and Survey or Area Sec 14, T21S, R37E		
			12. County or Parish Lea		
			13. State New Mexico		
14. Date Spudded 05/15/2007		15. Date T.D. Reached 05/24/2007		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/13/2007	
17. Elevations (DF, RKB, RT, GL)* 3412' GL					
18. Total Depth: MD 6975' TVD		19. Plug Back T.D.: MD 6929' TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MG, SD/DSN				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1330'		600 Class C	182	0' circ	
7-7/8"	5-1/2"	17#	0'	6975'		1150 Class C	428	160' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6777'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Blinebry	5633'		5580' - 5822'		66	Producing
B) Tubb	6112'		6032' - 6306'		58	Producing
C) Drinkard	6479'		6590' - 6702'		31	Producing
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5580' - 5822'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6032' - 6306'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6590' - 6702'	Acidize with 3000 gals 15% NEFE. Frac with 41K gals gel & 62K # 20/40 sand.

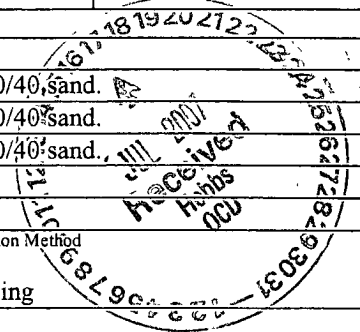
27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/13/07	7/02/07	24	→	51	272	54	36.6		Pumping
Choice Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				5333	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)



dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1314'				
Yates	2615'				
Seven Rivers	2850'				
Queen	3414'				
Grayburg	3751'				
San Andres	3980'				
Glorieta	5204'				
Blinberry	5633'				
Tubb	6112'				
Drinkard	6479'				
Abo	6743'				

32. Additional remarks (include plugging procedure):

BLINEBRY 5580-84, 5604-10, 5644-50, 5724-30, 5782-86, 5818-22 2 JSPF
TUBB 6032-36, 6050-54, 6082-86, 6248-52, 6267-71, 6300-06 2 JSPF
DRINKARD 6590-96, 6636-40, 6698-6702 2 JSPF

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
☐ Geological Report
☐ DST Report
☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie MackayTitle Engineering TechSignature Sophie MackayDate 07/16/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.