

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38313 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. BO-1626-0002
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter B 50 Feet From The North Line and 1330 Feet From The East Line Section 36 Township 19S Range 36E NMPM Lea County	7. Lease Name or Unit Agreement Name North Monument G/S/A Unit 8. Well No. 357 9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
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10. Date Spudded 05/04/2007	11. Date T.D. Reached 05/08/2007	12. Date Compl. (Ready to Prod.) 05/24/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,617' GR	14. Elev. Casinghead
15. Total Depth 4060'	16. Plug Back T D 3910' (CIBP)	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument; Grayburg-San Andres 3876' - 3892'			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run SD/DSN, DLL-MSFL, ISAT			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	395'	11"	350 sx / circ	
5-1/2"	17#	4060'	7-7/8"	1050 sx / TOC 112' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3,902'	

26. Perforation record (interval, size, and number) G/S/A 3924-44 (2 JSPF) CIBP @ 3920' G/S/A 3876-92 (2 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3924-3944</td> <td>1000 gals 15% HCl</td> </tr> <tr> <td>3876-3892</td> <td>1000 gals 15% HCl</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3924-3944	1000 gals 15% HCl	3876-3892	1000 gals 15% HCl				
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28. PRODUCTION

Date First Production 05/24/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/01/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 131
					Gas - Oil Ratio 150
					Oil Gravity - API - (Corr) 31.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache
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30. List Attachments
Deviation Report, Logs, C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature E-mail Address sophie.mackay@apachecorp.com	Printed Name Sophie Mackay	Title Engineering Tech	Date 07/02/2007
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2500'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2761'	T. Devonian	T. Menefee	T. Madison
T. Queen 3246'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3630'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4008'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1117'	T. Wingate	T.
T. Wolfcamp	T. Penrose 3353'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology