

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38327 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit 8. Well No. 525 9. Pool name of Wildcat Langlie Mattix; Rvrs-Queen Grayburg			
2. Name of Operator LEGACY RESERVES OPERATING LP				
3. Address of Operator P O BOX 10848 MIDLAND, TEXAS 79702				
4. Well Location Unit Letter <u>M</u> : <u>1120</u> Feet From The <u>South</u> Line and <u>300</u> Feet From The _____ West Line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea _____ County _____				
10. Date Spudded 5/23/07	11. Date T.D. Reached 5/28/07	12. Date Compl. (Ready to Prod) 6/21/07	13. Elevations (DF& RKB, RT, GR, etc.) 3348 GR	14. Elev Casinghead 3348
15. Total Depth 3835'	16. Plug Back T.D. 3774'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By 0-3835'	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3504' - 3650' Penrose				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/CCL/CNL and GR/CBL			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#/ft	1248'	11"	525 sx Class C, circ	
5-1/2"	15.5#/ft	3821'	7-7/8"	975 sx Class C., cir	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3449'	

26. Perforation record (interval, size, and number) 3504' - 3650', 2 SPF, 36 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3504' - 3650'</td> <td>Acid - 2000 gal 15% HCL</td> </tr> <tr> <td> </td> <td>Frac - 40,000 gal 30#XL + 81,560# sand</td> </tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3504' - 3650'	Acid - 2000 gal 15% HCL		Frac - 40,000 gal 30#XL + 81,560# sand		
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28. PRODUCTION

Date First Production 6/22/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/2" x 16'-4'		Well Status (Prod. or Shut-in) Prod	
Date of Test 6/30/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 11
Flow Tubing Press	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 11	Water - Bbl. 228
					Oil Gravity - API - (Corr.) 38.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By Steve Dittman
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30. List Attachments
 Log-GR/CCL/CNL, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>X Kent Williams</i>	Printed Name Kent Williams	Title Petroleum Engineer	Date 7/11/07
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1162*	T. Canyon	T. Ojo Alamo
T. Salt	1252*	T. Strawn	T. Kirtland-Fruitland
B. Salt	2456	T. Atoka	T. Pictured Cliffs
T. Yates	2628	T. Miss	T. Cliff House
T. 7 Rivers	2826	T. Devonian	T. Menefee
T. Queen	3383	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinbry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

* Estimated Tops As Above Logging Depths

OIL OR GAS SANDS OR ZONES

No. 1, from 3504' to 3650' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1162	1162	Caliche, Sand & Red beds				
1162	1252	90	Anhydrite				
1252	2456	1204	Salt & Anhydrite				
2456	3383	927	Anhydrite & Lime				
3383	3835	452	Dolomite & Sand Stringers				