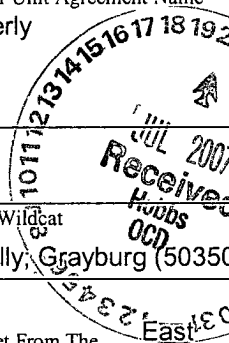
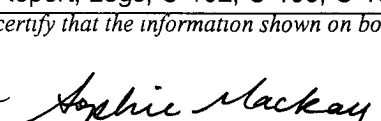


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-38377		5. Indicate Type of Lease STATE ☐ FEE ☒									
				State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK RESVR. ☐ OTHER _____			7 Lease Name or Unit Agreement Name W W Weatherly  8 Well No. 12 9. Pool name or Wildcat Penrose Skelly, Grayburg (50350)										
2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter B 330 Feet From The North Line and 2310 Feet From The East Line Section 17 Township 21S Range 37E NMPM Lea County													
10 Date Spudded 06/04/2007		11 Date T.D Reached 06/08/2007		12. Date Compl (Ready to Prod) 06/25/2007									
13 Elevations (DF& RKB, RT, GR, etc.) 3,492' GR		14. Elev. Casinghead											
15 Total Depth 4,150'		16 Plug Back T.D. 4,015'		17. If Multiple Compl How Many Zones? N/A									
18. Intervals Drilled By X		Rotary Tools		Cable Tools									
19 Producing Interval(s), of this completion - Top, Bottom, Name Penrose Skelly, Grayburg (50350) 3,768' - 3,978'				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, LSS				22 Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	397'	12-1/4"	400 sx / circ									
5-1/2"	17#	4,150'	7-7/8"	700 sx / TOC @ 35'	CBL								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) Grayburg: 3768-72, 3800-04, 37-41, 82-86, 3928-32, 52-56, 72-78 (2 SPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3768 - 3978</td> <td>2.5Kgal 15%HCl, 47Kgal gel + 100K# 20/40</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3768 - 3978	2.5Kgal 15%HCl, 47Kgal gel + 100K# 20/40				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
3768 - 3978	2.5Kgal 15%HCl, 47Kgal gel + 100K# 20/40												
28. PRODUCTION													
Date First Production 06/25/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod Pump		Well Status (<i>Prod or Shut-in</i>) Producing									
Date of Test 07/08/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 198								
Water - Bbl 150	Gas - Oil Ratio 13,200												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
			Oil Gravity - API - (Corr) 34.3										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold					Test Witnessed By Apache Corporation								
30. List Attachments Deviation Report, Logs, C-102, C-103, C-104													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature 		Printed Name Sophie Mackay		Title Engineering Tech									
E-mail Address sophie.mackay@apachecorp.com		Date 07/19/2007											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2671'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2886'	T. Devonian	T. Menefee	T. Madison
T. Queen 3423'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3824' 3700' 3824'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3993'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1257'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology