Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMLC-032096-B

1a Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff Resvr,.
Other

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no

2 Name of Operator
Apache Corporation

8. Lease Name and Well No
East Blinebry Drinkard Unit #63

3. Address
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224

3.a Phone No. *(Include area code)*
(918)491-4864

9 API Well No.
30-025-38234

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 1485' FSL & 2310' FEL (NW1/4 SE1/4), Unit J, Sec 11, T21S, R37E

10 Field and Pool, or Exploratory
Eunice; Blinebry-Tubb-Drinkard, N

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area Sec 11, T21S, R37E

At total depth

12. County or Parish
Lea

13. State
New Mexico

14 Date Spudded	15 Date T.D. Reached	16. Date Completed	17 Elevations (DF, RKB, RT, GL)*
05/26/2007	06/03/2007	[ ] D & A [X] Ready to Prod. 06/28/2007	3428' GL

18. Total Depth. MD 6968' TVD	19. Plug Back T.D.: MD 6922' TVD	20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MG, SD/DSN, LSS

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1321'		600 Class C	182	0' circ	
7-7/8"	5-1/2"	17#	0'	6968'		1050 Class C	378	70' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6795'							

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5660'		5640' - 5924'		84	Producing
B) Tubb	6122'		6062' - 6336'		58	Producing
C) Drinkard	6487'		6520' - 6688'		53	Producing
D)						

27 Acid, Fracture, Treatment, Cement Sqeeze, Etc

Depth Interval	Amount and Type of Material
5640' - 5924'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6062' - 6336'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6520' - 6688'	Acidize with 3000 gals 15% NEFE. Frac with 39K gals gel & 62K # 20/40 sand.

ACCEPTED FOR RECORD
JUL 24 2007
JERRY FANT
PETROLEUM GEOLOGIST

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/28/07	7/09/07	24	→	86	153	66	36.6		Pumping
Choice Size	**Tbg. Press. Flwg. SI**	**Csg. Press**	**24 Hr Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas Oil Ratio**	**Well Status**	
			→				1779	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg Press Flwg. SI**	**Csg Press**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas Oil Ratio**	**Well Status**	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg SI**	**Csg. Press**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof. Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1316'				
Yates	2620'				
Seven Rivers	2853'				
Queen	3423'				
Grayburg	3757'				
San Andres	3995'				
Glorieta	5229'				
Blinebry	5660'				
Tubb	6122'				
Drinkard	6487'				
Abo	6728'				

32. Additional remarks (include plugging procedure):

BLINEBRY 5640-44, 70-76, 5714-20, 36-40, 82-86, 5812-18, 38-42, 5920-24 2 JSPF
TUBB 6062-66, 6096-6100, 6132-36, 6256-62, 6298-6302, 6332-36 2 JSPF
DRINKARD 6520-24, 6616-20, 40-46, 6660-64, 82-88 2 JSPF

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Sophie Mackay Title Engineering Tech

Signature Sophie Mackay Date 07/18/2007

Title 18 U S C Section 101 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.