


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-38259 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
--	---	--

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  State H										
2. Name of Operator Plantation Operating, LLC	8. Well No.  6										
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380	9. Pool name or Wildcat Jalmat (Tansill-Yates-7Rivers) (Oil)										
4. Well Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line  Section <u>17</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County											
10. Date Spudded 2/1/2007	11. Date T.D. Reached 2/10/2007	12. Date Compl. (Ready to Prod.) 3/22/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3579' GR, 3591' KB, 3590' DF	14. Elev. Casinghead							
15. Total Depth 3830'	16. Plug Back T.D. 3715'	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (Tansill-Yates-7Rivers) (Oil)				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run Compensated Neutron Log, Slim Sonic, Cement Bond Log				22. Was Well Cored No							
<b>23. CASING RECORD (2000 gal strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
7"	20#	1254'	9-7/8"	600 sx							
4.5"	11.6#	3824'	1 1/8"	475 sx							
<b>24. LINER RECORD</b>			<b>TUBING RECORD</b>								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-3/8"	3091'					
26. Perforation record (interval, size, and number)  3195-3611' w/44 holes, 1 SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3195-3611'</td> <td>Acidized w/4000 gals 15% HCL acid w/88 BS.</td> </tr> <tr> <td>3195-3611'</td> <td>Fraced w/201,660# 16/30 sand, 26,000 gals Lightning 2500 pad and 44,562 gals of treatment fluid Lightning 2500.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3195-3611'	Acidized w/4000 gals 15% HCL acid w/88 BS.	3195-3611'	Fraced w/201,660# 16/30 sand, 26,000 gals Lightning 2500 pad and 44,562 gals of treatment fluid Lightning 2500.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
3195-3611'	Acidized w/4000 gals 15% HCL acid w/88 BS.										
3195-3611'	Fraced w/201,660# 16/30 sand, 26,000 gals Lightning 2500 pad and 44,562 gals of treatment fluid Lightning 2500.										
<b>28. PRODUCTION</b>											
Date First Production 3/22/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing						
Date of Test 5/22/2007	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 88	Water - Bbl. 80					
Flow Tubing Press.	Casing Pressure 2	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 88	Water - Bbl. 80	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By						
30. List Attachments Compensated Neutron Log, Slim Sonic Log, Cement Bond Log, Deviation Survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											

Signature  E-mail Address <u>kfaldyn@plantationpetro.com</u>	Printed Name <u>Kimberly Faldyn</u>	Title <u>Production Tech</u>	Date <u>5/22/2007</u>
--	-------------------------------------	------------------------------	-----------------------

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3152	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3336	T. Devonian	T. Menefee	T. Madison
T. Queen 3711	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology