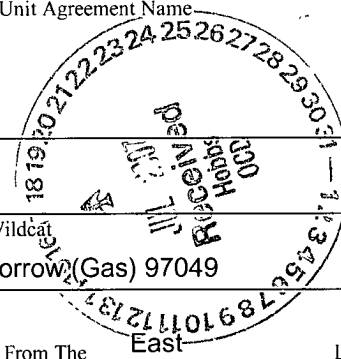


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38292 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL * OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating Inc. 3. Address of Operator 2010 Rankin Hwy Midland, TX 79701 4. Well Location Unit Letter I <u>2160</u> Feet From The South Line and 660 Feet From The East Line Section 5 Township 10S Range 34E NMPM Lea County _____ 10. Date Spudded 03/30/2007 11. Date T.D. Reached 05/10/2007 12. Date Compl. (Ready to Prod.) 06/22/2007 13. Elevations (DF& RKB, RT, GR, etc.) 4246 GR 14. Elev. Casinghead _____ 15. Total Depth 12450 16. Plug Back T.D. 12356 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By R Rotary Tools 0-12450 Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow Lower 12235-12269 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run DLL, MLL, GR, PDL, CN, SGR, CSL 22. Was Well Cored No	7. Lease Name or Unit Agreement Name DH 5 State  8. Well No. 1 9. Pool name or Wildcat X-4 Ranch; Morrow (Gas) 97049

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	420	17 1/2	400 sx Prem Plus	
8 5/8	32	4100	11	950 sx Interfill C	
5 1/2	17	12450	7 7/8	1000 sx Interfill H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9131	9131

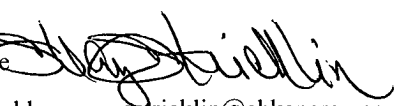
26. Perforation record (interval, size, and number) 12235-12242, 12251-12269 6 spf, 100 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12235-12269 AMOUNT AND KIND MATERIAL USED See attached page
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28. PRODUCTION							
Date First Production 06/01/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/28/2007	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 1398	Water - Bbl. 15	Gas - Oil Ratio 69900
Flow Tubing Press. 200	Casing Pressure 75	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 1398	Water - Bbl. 15	Oil Gravity - API - (Corr.) 56.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102, C-104, Inclination Report, Logs	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
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Signature  E-mail Address sstricklin@chkenenergy.com	Printed Name Shay Stricklin Title Regulatory Tech.	Date 07/16/2007 
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2092	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 10958	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11577	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2767	T. Miss 12275	T. Cliff House	T. Leadville
T. 7 Rivers 2972	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3798	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4051	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5472	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6956	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7824	T. Morrow 12006	T. Wingate	T.
T. Wolfcamp 9049	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T. Bough C 9924	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2092	2092	Redbeds				
2092	3798	1706	Sand, Salt, Anhy & Dolo				
3798	5472	1674	Dolo & Anhy				
5472	7824	2352	Dolo, Sand & Shale				
7824	9049	1225	Dolo & Anhy				
9049	11577	2528	Limestone & Shale				
11577	12275	698	Shale & Sand				
12275	12450	175	Limestone				