

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-38335
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	ROLLON BRUNSON
8. Well No.	7
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name ROLLON BRUNSON										
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____															
2. Name of Operator CHEVRON USA INC					8. Well No. 7										
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG										
4. Well Location Unit Letter <u>G</u> : <u>1460</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 5/17/2007		11. Date T.D. Reached 5/23/2007		12. Date Compl (Ready to Prod.) 6/6/2007		13. Elevations (DF & RKB, RT, GR, etc) 3389'		14. Elev. Csghead							
15. Total Depth 4300'		16. Plug Back T.D. 4253'		17. If Mult Compl How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3709-3870' GRAYBURG								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR/CCL/CBL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		24#		488'		12 25"		490 SX		2105 SX					
5 1/2"		15.5#		4296'		7 875"		1120 SX		130 SX					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		3613'			
26. Perforation record (interval, size, and number) 3709-11, 3715-17, 3723-25, 3735-37, 3741-49, 3752-57, 3770-79, 3782-84, 3788-92, 3797-98, 3802-08, 3811-15, 3823-27, 3838-41, 3849-58, 3861-70										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3709-3870'		ACIDIZE W/3200 GALS ACID			
												FRAC W/88,304 GALS YF125ST			
28. PRODUCTION															
Date First Production 6/25/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PROD					
Date of Test 6-30-07		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 67		Gas - MCF 344		Water - Bbl 292		Gas - Oil Ratio 5134	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD										Test Witnessed By					
30. List Attachments NOTARIZED DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u> DATE <u>7/17/2007</u>															
TYPE OR PRINT NAME <u>Denise Pinkerton</u>										Telephone No. <u>432-687-7375</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1101	T. Canyon
T. Salt	1193	T. Strawn
B. Salt	2353	T. Atoka
T. Yates	2488	T. Miss
T. 7 Rivers	2748	T. Devonian
T. Queen	3293	T. Silurian
T. Grayburg	3560	T. Montoya
T. San Andres	3873	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1101	1192		ANHYDRITE				
1193	2352		SALT				
2353	2487		ANHYDRITE, DOLOMITE				
2488	2747		SAND, DOLOMITE, ANHY				
2748	3292		ANHYDRITE, DOLO, SAND				
3293	3559		SAND, DOLOMITE, ANHY				
3560	3872		DOLOMITE				
3873							
			ROLLON BRUNSON #7				