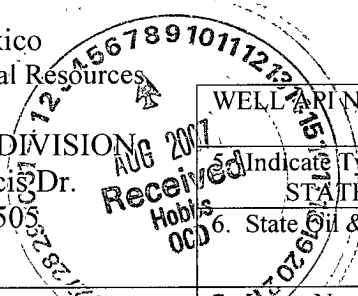


Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL NO. 30-025-04548  
Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>Campbell Houston Gas Com</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number <b>4</b>
2. Name of Operator <b>ConocoPhillips Company ATTN: Celeste Dale</b>		9. OGRID Number <b>217817</b>
3. Address of Operator <b>3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406</b>		10. Pool name or Wildcat <b>Eumont; Yates - 7 Rvrs Queen (Pro Gas)</b>
4. Well Location Unit Letter <b>J</b> : <b>1980</b> feet from the <b>South</b> line and <b>1,980</b> feet from the <b>East</b> line Section <b>07</b> Township <b>21-S</b> Range <b>36-E</b> NMPM County <b>Lea</b>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,594' GL, 3,600' RKB</b>		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		
Pit type <b>STEEL</b> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water <b>N/A</b>		
Pit Liner Thickness: <b>STEEL</b> mil Below-Grade Tank: Volume <b>180</b> bbls; Construction Material <b>STEEL</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

07/20/07 Friday MIRU Dug out cellar. ND wellhead, NU BOP. released packer and POOH laying down 2 3/8" production tubing. SD for weekend.

07/23/07 Monday RIH w/ CIBP on 2 3/8" workstring. RU cementer and set CIBP @ 2,889'. Circulated hole w/ mud and pumped 30 sx C cmt 2,889 - 2,592'. POOH w/ tubing. RIH w/ wireline and perforated casing @ 1,329', POOH w/ wireline. RIH w/ 5 1/2" packer to 952'. Loaded hole and set packer. Established rate of 2 BPM @ 800 psi and squeezed 60 sx C cmt w/ 2% CaCl<sub>2</sub> @ 1,329'. WOC and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,103', PUH and perforated casing @ 400', POOH w/ wireline. ND BOP & RIH w/ packer. Established rate of 2 BPM @ 400 psi, squeezed 90 sx C cmt @ 400', ISIP 650 psi. SI well, SDFN.

07/24/2007 Tuesday SITP 0 psi, SICP 0 psi. Attempted to establish rate into perforations @ 400', no rate at 1,000 psi. ND wellhead. RIH w/ tubing to 412' and circulated 45 sx C cmt 412' to surface. POOH w/ tubing. Topped off wellbore w/ cmt. RDMO

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **07/31/07**

Type or print name  
**For State Use Only**

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY:  TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **AUG 07 2007**  
Conditions of Approval (if any)

# **PLUGGED WELLBORE SKETCH** ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date July 31, 2007

RKB @ 3600'  
 DF @ 3599'  
 GL @ 3594'

Subarea Hobbs  
 Lease & Well No Campbell Houston Gas Com No 4  
 Legal Description 1980' FSL & 1980' FEL, Sec 7, T-21-S, R-36-E  
 County Lea State New Mexico  
 Field Eumont, Yates 7 Rivers Queen (Pro Gas)  
 Date Spudded 2/10/37 Rig Released 3/5/37  
 API Number 30-025-04548  
 Status PLUGGED 07/24/07

16" 31.1# @ 36' (1 jt.) cmt'd w/ 60 sx, circ.

Perf/sqz'd 90 sx C cmt @ 400'. WOC and tagged, circulated 45 sx C cmt 412' to surface

## **Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
3854-3900	1/21/40	Acid	500					
3804-3900	3/15/51	15% Acid	100					
3804-3900	4/20/65	15% NE Acid	500					
	7/29/69	Shut-in -- Uneconomical						
	5/6/74	Temporarily Abandoned						
	8/8/78	Change in lease name and well number designation - formerly A F Houston No 4 (TA in Eunice - Monument Zone) will be recompleted in Eumont Gas - C-101 to be filed later						
	9/12/78	Set 5-1/2" CIBP @ 3659' w/35' cement on top TOC @ 3624'						
	9/13/78	Perforate 3220, 3277, 3304, 3332, 3402, 3430 & 3461						
3220-3461	9/14/78	15% NE Acid	1,750	each perf	250 gals			
3220-3461	9/9/87/8	Frac	42,000	43,750	3850	3400		
		(treated in 7 stages)						
	7/1/85	Change in ownership from Gulf to Chevron						
3220-3461	4/29/88	15% NEFE	500					
	5/16/96	Clean out fill to 3624'						
	5/20/96	Perforate 3284 - 3570, 20 holes						
3284-3570	5/22/96	Frac	80,000	267,500	5600	800	45 0	
	5/28/96	Perforate 2993 - 3150, 30 holes						
2933-3150	5/30/96	Frac	51,000	182,500	6800	1800		

7-5/8" 22# @ 1,257' cmt'd w/ 525 sx

Top of Salt @ +/- 1369'

Perf/sqz 60 sx C cmt 1,329 - 1,103' TAGGED

circulated plugging mud

TOC 5-1/2" Csg @ 2,500' (T S)  
 Base of Salt @ +/- 2698'  
 30 sx C cmt 2,889 -2,592'

Set CIBP @ 2,889'

2933 2959 2963 2992 3001  
 3005 3018 3026 3032  
 3040 3046 3066 3077  
 3125 3131 3140 3150

3220 3277 (9/78)  
 3284-3286 (5/96)  
 3304 3332 (9/78)  
 3348-3350 3354-3356 (5/96)  
 3402 3430 3461 (9/78)

3502-3504 3514-3516 3520-3522  
 3536-3538 3546-3548  
 3552-3554 3568-3570 (5/96)

5-1/2" CIBP @ 3659'; TOC @ 3624'  
 6-3/4" Hole to 3812'

5-1/2" 17# @ 3,804' cmt'd w/ 150 sx, TOC 2,500' TS

4-3/4" Hole  
 Openhole 3804' - 3900'

PBTD 3624'  
 TD 3900'



## **PLUGS SET 07/20/07 - 07/24/07**

- 1) Set CIBP @ 2,889'
- 2) circulated plugging mud
- 3) 30 sx C cmt 2,889 -2,592'
- 4) Perf/sqz'd 60 sx C cmt 1,329 - 1,103' TAG'D
- 5) Perf/sqz'd 90 sx C cmt @ 400'
- 6) Circulated 45 sx C cmt 412' to surface

## **Capacities**

5-1/2" 17# csg	7 661	ft/ft3	0 1305	ft3/ft
7-5/8" 26 4# csg	3 775	ft/ft3	0 2648	ft3/ft
13-3/8" 48# csg	1 134	ft/ft3	0 8817	ft3/ft
9-7/8" openhole	1 880	ft/ft3	0 5319	ft3/ft
6-3/4" openhole	4 024	ft/ft3	0 2485	ft3/ft

Top Salt +/- 1369'  
 Base Salt 2698'  
 Seven Rivers  
 Queen  
 Grayburg

