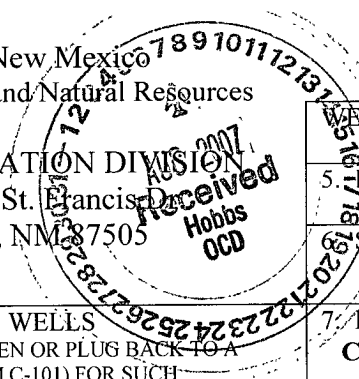


Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.	30-025-04551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Campbell Houston Gas Com	
8. Well Number	2
9. OGRID Number	217817
10. Pool name or Wildcat	Eumont Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter K : 1,980 feet from the South line and 1,980 feet from the West line
Section 07 Township 21-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,598' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

07/25/07 Wednesday Notified NMOCD. Held safety meeting. MIRU set steel working pit. ND wellhead, NU BOP. RIH w/ tubing and tagged CIBP @ 3,000'. SDFN.

07/26/07 Thursday Notified NMOCD. Held safety meeting. RU cementer and circulated hole w/ mud. Pumped 25 sx C cmt 3,000 - 2,752'. PUH w/ tubing to 2,476' and pumped 25 sx C cmt 2,476 - 2,228'. POOH w/ tubing. RIH w/ wireline and perforated casing @ 1,545', POOH w/ wireline. RIH w/ 5 1/2" AD-1 packer to 1,079'. Loaded hole and set packer. Established rate of 2 BPM @ 1,100 psi and squeezed 75 sx C cmt w/ 2% CaCl₂ @ 1,545'. WOC and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,260', POOH w/ wireline. POOH w/ packer. RIH w/ wireline and perforated casing @ 400', POOH w/ wireline. RIH w/ packer to 31'. Loaded hole and set packer. established rate of 3 BPM @ 1,000 psi, no circulation. Squeezed 90 sx C cmt @ 400'. SI well, SDFN.

07/27/2007 Friday POOH w/ packer. RIH w/ tubing and tagged cmt @ 45'. Circulated 15 sx C cmt 45' to surface. POOH w/ tubing, RDMO

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 07/31/07

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: Larry W. Wink OILFIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 07 2007
Conditions of Approval (if any)

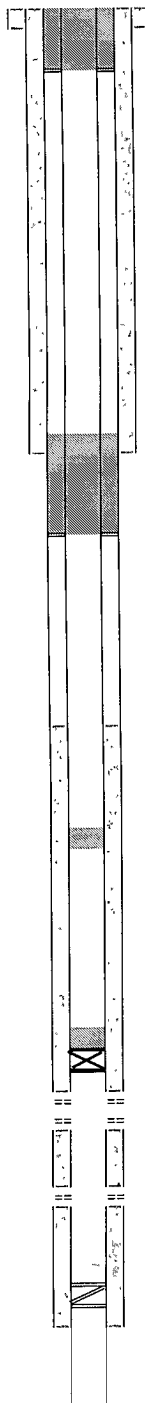
PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date July 31, 2007

RKB @ 3598'
DF @ 3597'
GL @

Subarea Hobbs
Lease & Well No Campbell Houston Gas Com No 2
Legal Description 1980' FSL and 1980' FWL, Sec 7, T17S, R36E
County Lea State New Mexico
Field Eumont Gas Pool
Date Spudded 12/5/36 Rig Released 1/6/37
API Number 30-025-04551
Status PLUGGED 07/27/07



16" 70# @ 34' cmt'd w/ 65 sx, circ.

circulated 15 sx C cmt 45' to surface

Perf/sq'z'd 90 sx C cmt 400 - 45' TAGGED

9-7/8" Hole

7-5/8" 22# @ 1342' cmt'd w/ 500 sx

3737-3900

Top of Salt @ +/- 1545'

Perf/sq'z'd 75 sx C cmt 1,545 - 1,260' TAGGED

5-1/2" TOC @ 1,940' calculated w/ 70% efficiency

25 sx C cmt 2,476 - 2,228'

Base of Salt @ +/- 2381'

circulated plugging mud from PBD

25 sx C cmt 3,000 - 2,752'

5-1/2" CIBP @ 3000'

Yates

3050' - 3100'

3125' - 3195'

3365' - 3405'

Cement Retainer @ 3700' w/ 2 sx cmt above; TOC @ 3677'

6-3/4" Hole

5-1/2" 17# @ 3737' Cmt'd w/ 150 sx

4-3/4" Hole

OH 3737' - 3900'

PBD 3000'
TD 3900'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
	12/14/36	Crooked hole @ 2400-2700'						
		Plug back to 2300' with 125 sacks cement						
		Plug back to 2149' with 125 sacks cement						
	1/22/37	Packer leaking, estimate well making 12 million gas						
	1/23/37	Pump 120 gals packer seal down casing, chased with 66 bbls oil						
	1/28/37	Fill hole back with caliche to 3800'						
	1/31/37	Dump 2 sacks cement on top of Caliche						
	2/1/37	Squeeze job 3802' with 40 sacks cement						
	2/4/37	Drill out cement to 3830'						
	2/6/37	Swab well, making 8,277,000 gas, with small show of oil						
	2/9/37	Acid	1,000					
		Oil	350 Bbls		300			
	6/12/51	Set 5-1/2" cement retainer @ 3700'						
		Pump 64 sx below and 2 sx above; TOC @ 3677'						
	6/14/51	Perforate 3050-3405, 320 shots						
	5/26/98	Set 5-1/2" CIBP @ 3000'; circulate packer fluid						



PLUGS SET 07/25/07 - 07/27/07

- 1) circulated plugging mud from PBD
- 2) 25 sx C cmt 3,000 - 2,752'
- 3) 25 sx C cmt 2,476 - 2,228'
- 4) Perf/sq'z'd 75 sx C cmt 1,545 - 1,260' TAG'D
- 5) Perf/sq'z'd 90 sx C cmt 400 - 45' TAGGED
- 6) circulated 15 sx 45' to surface

Capacities

5-1/2" 17# csg	7 661 ft/ft3	0 1305 ft3/ft
7-5/8" 26 4# csg	3 775 ft/ft3	0 2648 ft3/ft
13-3/8" 48# csg	1 134 ft/ft3	0 8817 ft3/ft
9-7/8" openhole	1 880 ft/ft3	0 5319 ft3/ft
6-3/4" openhole	4 024 ft/ft3	0 2485 ft3/ft

Formation Tops:

Top Salt +/- 1545'
Base Salt +/- 2381'
Seven Rivers
Queen
Grayburg

