

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06126
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hansen State
8. Well Number 3
9. OGRID Number 14021
10. Pool name or Wildcat Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GR
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	
4. Well Location Unit Letter <u>A</u> : <u>660'</u> feet from the <u>North</u> line and <u>990'</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Correct Status on Abo Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It has come to my attention that the Hansen State No 3 well is shown as active in the Monument Abo pool on the NMOCD's records. This well was briefly tested during during June 1996 in the Abo pool. It was shown to make some gas production. This gas production did not hold up, and the well was subsequently re-completed to the Tubb in June 1996. The Tubb completion was later abandoned and the well recompleted to the Paddock. A belated completion report was filed for the Abo formation on 04/15/1997 by Kelly Cook on behalf of Marathon. We believe this completion report was filed in order to report the small amount of gas sold from the well during the June 1996 test period. The well is currently producing from only the Paddock formation with a proposal to go back to the Grayburg San Andres. Please see attached well diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Regulatory Compliance Rep DATE 07/13/2007

Type or print name Charles E. Kendrix

E-mail address: cekendrix@marathonoil.com

Telephone No. 713-296-2096

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 09 2007

Conditions of Approval, if any:

2A Monument Abo



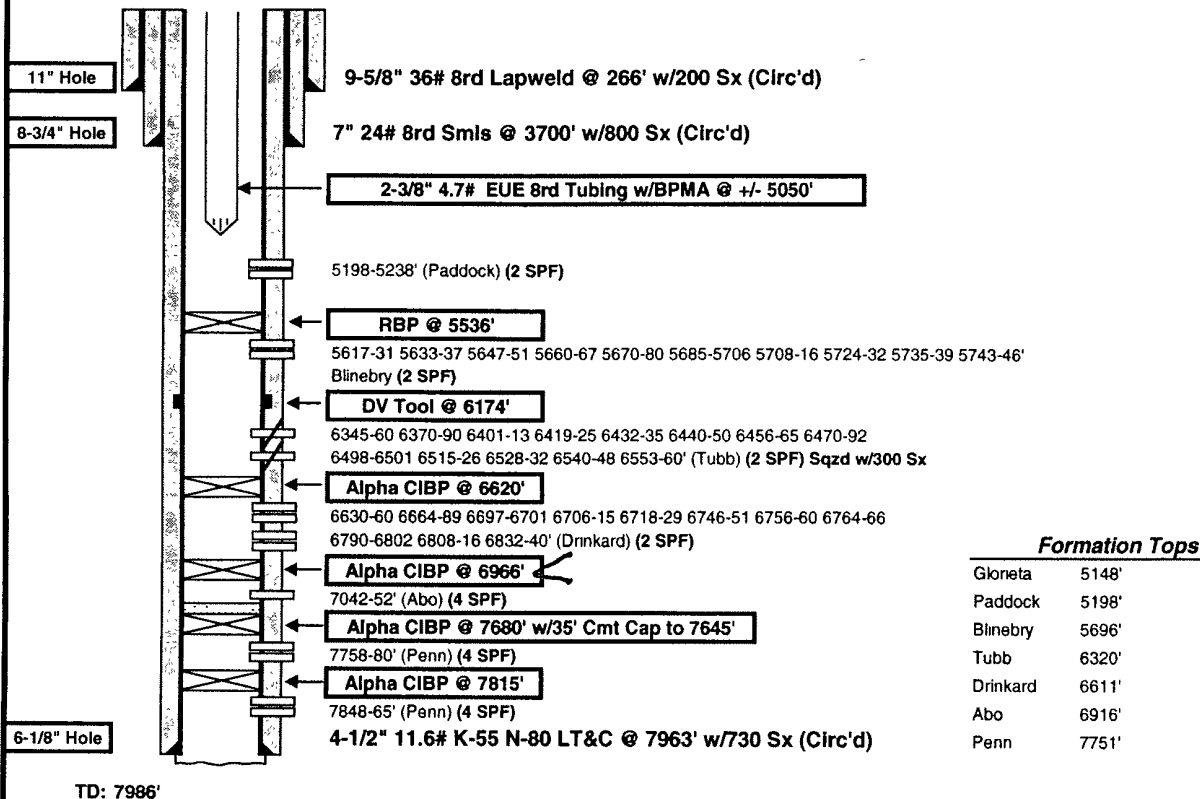
MARATHON OIL COMPANY
MID-CONTINENT REGION
MIDLAND OPERATIONS NORTHWEST NEW MEXICO

FIELD: MONUMENT
LEASE: HANSEN STATE
COUNTY: LEA

GL = 3562'
KB = 3576'
SPUD: 06/27/37 Reach TD: 07/25/37
API: 30-025-06126

DATE: 3/30/1999
BY: TL CHASE
WELL: 3
STATE: NEW MEXICO

COMPLETED: 08/01/37
LOCATION: 660' FNL & 990' FEL, SECTION 16, TOWNSHIP 20S, RANGE 37E, UNIT LETTER "A"



TD: 7986'

Well History

July '37 Drilled to 3887'. Acddz Grayburg-San Andres Open Hole 3700-3887' w/5000 Gal. Turned to prod flwg. IP= 35 BOPH, 0 BW.
Mar '38 Shot off open-hole packer w/14' of subs, leaving 20' fish in hole @ 3861-81'. Returned to production flowing.
Oct '52 Flowing top allowable @ 43 BOPD & 0 BWPD. Sep '57: Swabbed well to return to flowing.
Sep '64 Installed pumping equipment. Returned to production pumping 140 BOPD & 140 BWPD. Aug '66: Ran new pump.
Apr '68 Replaced tubing & LD packer. Returned to production pumping 38 BOPD & 357 BWPD.
Aug '74 Well TA'd due to water production. Dec '82: Pump tested well @ 3 BOPD & 100 BWPD. Shut-in well.

May & June '91 Milled out open-hole packer @ 3861'. Deepened 3887-7986' w/6-1/4" bit. Ran 4-1/2" casing. Perf'd Penn (4 SPF) @ 7848-65'. Swabbed. Set Alpha CIBP @ 7815'. Perf'd Penn (4 SPF) @ 7758-80'. Swabbed. Set Alpha CIBP @ 7680' w/35' cmt to 7645'. Perf'd Abo (4 SPF) @ 7042-52'. Acddz same w/3300 Gal 15% Ferchek HCL. Swabbed/flowed back. Perf'd Drinkard (2 SPF) @ 6630-60 6664-89 6697-6701 6706-15 6718-29 6746-51 6756-60 6764-66 6790-6802 6808-16 6832-40'. Acddz same w/6600 Gal 15% Ferchek HCL w/300 BS's. Swabbed.

July '96 Set 2 Alpha CIBPs @ 6966' & 6620'. Perf'd Tubb (2 SPF) @ 6345-60 6370-90 6401-13 6419-25 6432-35 6440-50 6456-65 6470-92 6498-6501 6515-26 6528-32 6540-48 6553-60'. Frac'd same w/68,100 Gal Delta Frac-20 w/176,000# 20-40 Ottawa Sand @ 30-39 BPM & 3200-4050#. Installed pumping equipment & returned to production pumping from Tubb 6345-6560'

Aug '96 C/O fill 6446-6620'. Returned to production pumping. 2 weeks later, C/O fill 6573-6620'. Sqzd Tubb perms 6345-6560' w/300 sx Premium Plus w/6% Halad-9 cement. DOC & C/O hole to PBTD 6620'.

Sep '96 Perf'd Blinebry (2 SPF) @ 5617-31 5633-37 5647-51 5660-67 5670-80 5685-5706 5708-16 5724-32 5735-39 5743-46'. Acddz same w/7000 Gal 15% NeFe HCL w/230 BS's @ 4 6 BPM & 4133# Swabbed. Set RBP @ 5536' (New PBTD). Perf'd Paddock (2 SPF) @ 5198-5238'. Acddz same w/2500 Gal 15% Ferchek HCL w/120 BS's @ 5 BPM & 4000#. Returned to production pumping from Paddock perms 5198-5238'.