

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Received
Hobbs
OCD

WELL API NO. 30-025-22138
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. N.M. 058102
7. Lease Name or Unit Agreement Name Flying M SAN Andres Unit
8. Well Number 25-4 254
9. OGRID Number 21355
10. Pool name or Wildcat Flying M SAN Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Southwest Royalties Inc
3. Address of Operator 6 Desta Drive Suite 2100 Midland TX 79705
4. Well Location Unit Letter <u>0</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>28</u> Township <u>9S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u>NM</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4321 AC

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ P AND A ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-16-07 M.I.R.U. Basic Energy Service Rq 1273 7-17-07 T.I.H w/ TB6
+ Tag C.I.B.P @ 4400' Spot 25 Circulate hole w/ 10# M.L.F 5pt 255k cement
on Top of C.I.B.P. Pull TB6 to 3720 Spot 25 5x cement. P.O.H w/ TB6
Perf @ 2800' T.I.H w/ PKR To 2400' 5/8 80 5x cement 1.25 B.P.M @ 1800' PSE
Displace to 2500' or - Shut in @ 1400' P.S.T. W.O.C. 7-18-07 Tag T.O.C @ 2430'
Perf well @ 1600' T.I.H w/ PKR + Set @ 1200' Pressure test perf @ 2000' P.S.T.
P.O.H w/ PKR T.I.H w/ TB6 to 1650' Spot 25 5x cement P.O.H N.B.C + Tag @ 1250'
Perf well @ 331 Mix + 5/8 130 5x cement circulate cement To Surface up
4 1/2 x 8 1/8 Annulus. 7-19-07 Tag T.O.C @ 30' fill csg to surface w 3x cement
R.D. into location

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dawn M. Howard TITLE P & A SUPV. DATE 7-20-07

Type or print name Dawn M. Howard E-mail address: DHoward@claytonwilliams.com Telephone No. 432/6883267

For State Use Only Dawn M. Howard OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Larry W. Wink TITLE _____ DATE AUG 1 - 2 2007

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

dm