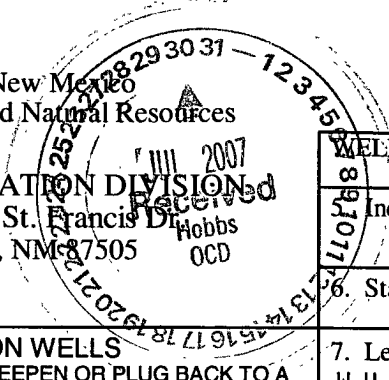


Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO.	30-025-34341
Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	W.H. Laughline
8. Well Number	8
9. OGRID Number	14021
10. Pool name or Wildcat	Undesignated Skaggs Drinkard (57000)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Number 8
2. Name of Operator Marathon Oil Company	9. OGRID Number 14021
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	10. Pool name or Wildcat Undesignated Skaggs Drinkard (57000)
4. Well Location Unit Letter <u>F</u> : <u>1760</u> feet from the <u>North</u> line and <u>1750</u> feet from the <u>West</u> line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3545 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: PB Abo RC Drinkard ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to plug back the Monument Abo, Southeast in the W.H. Laughlin No 8. The well was recomplected to an undesignated Skaggs Drinkard interval. The well was tested from 04/26/2007 through 05/15/2007. It made zero oil, a trace of gas and approximately 100 bbls per day water. The well was shut in on 05/15/2007. Please see attachment for details of well work. A completion report is included with this work report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Reg Compliance Rep DATE 07/20/2007

Type or print name Charles E. Kendrix

E-mail address: cekendrix@marathonoil.com

Telephone No. 713-296-2096

For State Use Only

APPROVED BY Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 09 2007

Conditions of Approval, if any:

2A Monument Abo SE

**W.H. Laughlin No 8**  
**Plugback Monument Abo, Southeast**  
**Re-complete to Monument Drinkard**



04/09/07 MIRU PU. POOH w/ rod pump & rods. Install BOP. Unset TAC. POOH production tbg. RIH w/ killstring. SI well.

04/10/07 POOH w/ killstring. Test BOP to 3000 psi (blinds and 2 3/4" rams) RIH w/ csg scraper to PBSD @ 7255'. POOH w/ scraper. RIH w/ CIBP on wireline. Set CIBP @ 6800'. Fluid level @ 6700'. Load casing w/ 75 bbls 2% KCL water. FL @ 2100'. Perforated Interval 6670'-6690' w/ 3 1/8" slick guns, w/ 31 IT w/ 23 gram charges, w/ 4 JSPF w/ 60° phasing w/ collar locator. (total 80 shots over 20') RIH w/ dump bailer, dumped 10' cement on CIBP @ 6800'. Closed blind rams. SD

04/11/07 RIH w/ 4 1/2" pkr on 216 jts 2 7/8" workstring. Hydro tested in hole to 9000 psi. Circ hole w/ 110 bbls 2% KCL water. PUH 4 jts. Set pkr @ 6616'. SI well.

04/12/07 Unset pkr & RIH w/ 2 jts tbg. Pump RU 500 gals HCL and displaced to BOT w/ KCL water. Reverse circ acid to pickle tbg. Pump 200 gals HCL acid and displaced w/ 36 bbls KCL water. PUH w/ 19 jts tbg. Reverse circ 5 bbls. Set pkr @ 6085'. Acidize Drinkard perms w/ 3000 bbls HCL acid while dropping 120 ball sealers. Flushed w/ 50 bbls KCL water. Shut in well. RD acid truck. Open well flow back 22 bbls in 45 minutes. Unset pkr & RIH w/ 20 jts to knock off ball sealers. PUH w/ 20 jts reset pkr @ 6085'. Test casing annuls to 200 psi. SI well.

04/13/07 TP=750 psi. Blow down tbg. Flowed 2 bbls water. RU swab IF @ surface. Made 6 swab runs, recovered 30 bbls water. FFL @ 5000'. SI well.

04/16/07 TP=340 psi. Blow dn tbg. RU swab. IF @ 2400'. Made 7 swab runs. Recovered 22 bbls water. FFL @ SN (6080'). Wait one hr, RIH tag fluid level. No fluid entry. RD swab. Installed frac valve. SI well.

04/17/07 RU Halliburton frac equip. Test surface lines to 8000 psi. Pump frac gel stage ramped up to 5# per gal sand. Total load 1031 bbls acid and sand frac load w/ 37,070 lbs Premium White 20/40 sand w/ Expedite 225 Flowback control added. SI well.

04/18/07 TP=2200 psi. CP=0. Open well to 10/64 chk. Well flow @ 1 BPM for 1 1/2 hrs. Total 80 bbls water. Started making sand after 45 bbls. Flowed back 500 to 700 lbs sand. Closed chk. SI well to let Expedite cure.

04/19/07 TP=1650 psi, CP=0. Open well on 10/64" choke. Tbg press fell to zero. Open choke full open. Well flowed 10 hrs. Flowed back 152 bbls water. Started making small amount of sand at end. Removed choke last 2 hrs. SI well.

04/20/07 TP=650 psi. RU wireline. RIH to 6080'. Tbg clear of sand. Blow dn tbg press. Press csg annuls to 400 psi. Open pkr by pass. Reverse circ hole clean. Unset pkr. POOH & stand back w/ 40 jts tbg. POOH & laid dn 155 jts 2 7/8" tbg and pkr. RIH w/ 40 jts for killstring.

04/23/07 POOH & laid dn killstring. RIH w/ notched collar, SN, 218 jts 2 3/8" tbg. Tagged sand fill @ 6675". RU power swivel & circ hole clean t/ PBSD @ 6790'. POOH w/ 4 jts tbg. Leave 48 jts f/ killstring. SI well.

04/24/07 POOH w/ 48 jts, SN & NC. Laid down 23 jts. RIH w/ Mud jt, SN, 2 jts Special alloy, 2 jts 2 3/8" tbg, TAC, 78 jts 2 3/8" tbg. SI well.

04/25/07 CIH w/ tbg ran additional 132 jts 2 3/8" tbg. Set TAC. Flange up wellhead. SI well.

04/26/07 RIH w/ insert pump & rods. Hung well off. L&T pump action. Leave pumping. RD MOPU.