

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-025-34860
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ RECOMPLETION		5. Indicate Type of Lease STATE ☒ FEE ☐
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR.		State Oil & Gas Lease No. V-5563
2. Name of Operator Yates Petroleum Corporation		7. Lease Name or Unit Agreement Name Donner AUH State Com
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		8. Well No. 1
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1000</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County		9. Pool name or Wildcat Eight Mile Draw; Abo
10. Date Spudded 6-11-07 RC	11. Date T.D. Reached N/A	12. Date Compl. (Ready to Prod.) 6-20-07
13. Elevations (DF& RKB, RT, GR, etc.) 4148' GR, 4166' KB		14. Elev. Casinghead
15. Total Depth 12789'	16. Plug Back T.D. 11600'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 9104-9134' Abo		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
REFER TO ORIGINAL COMPLETION		
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 9104-9115' (24) and 9128-9134' (14) for total of 38 .35" holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9104-9134'	3500 gal 15% NEFE acid w/50 balls	
9104-9134'	Frac w/water frac, 832 bbls fluid, 39000# tempered LC sand in conc Of 1#-3# sand	
28. PRODUCTION		
Date First Production 6-21-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		Date of Test 6-25-07
Hours Tested 24	Choke Size NA	Prod'n For Test Period 11
Oil - Bbl 42	Gas - MCF 42	Water - Bbl. 37
Gas - Oil Ratio NA	Flow Tubing Press. NA	Casing Pressure NA
Calculated 24-Hour Rate 11	Oil - Bbl. 42	Gas - MCF 37
Water - Bbl. 37	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Martel Ramirez
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <i>Stormi Davis</i> for Stormi Davis		Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>6-26-07</u>
E-mail Address: <u>stormid@ypcnm.com</u>		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "D"
T. Salt		T. Strawn 11102'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11586'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2816'		T. L. Miss Lm 12473'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4108'		T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta 5574'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinberry		T. Gr. Wash	T. Morrison	T
T. Tubb 7012'		T. Delaware	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo 7788'		T. Rustler 2192'	T. Wingate	T
T. Wolfcamp Lm 9135'		T. Morrow 12002'	T. Chinle	T
T. Upper Penn 9964'		T. Austin 12200'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology