District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

X AMENDED REPORT

APPLICAT	IONFOE	R PERMI	Г Т <u>О </u>	RILL	<u>., RE-</u> l	ENTE	R, DI	EEPE	N, PI	LUGBA	CK,	OR AI	DD A ZOI	NE	
Operator Name and Address Chesapeake Operating Inc.									14	147179 ² OGRID Number					
2010 Rankin Hwy Midland, TX 79701							3			³ API Number 30 -025-37294					
³ PropertyCode ⁵ Property											⁶ Well No.				
34862 SIMS 13 STATE							001								
° ProposedPool 1 OSUDO; MORROW, WEST (GAS) 82240							¹⁰ Proposed Pool 2 FEATHERSTONE; BONE SPRING, EAST								
⁷ Surface							Location								
UL or lot no. Section Township Range L 13 20S 35E			Lot		Feet from the 1980		North/South line SOUTH				East WE	t/Westline ST	LEA Cour	ity	
⁸ Proposed Bottom Hole Location If Different From Surface															
UL or lot no. Section L 13	Township Range 20S 35E		Lot Idn		Feet from the 1980		North/South line		Fee	Feet from the Ea		East/Westline //EST LEA		nty	
Additional Well Information															
Work Type Code	d GAS	12 Well Type Co				e/Rotary 14 Lea				ease Type Code			15 Ground Level Elevation		
NEW WEEL A	.a. 18 T			STATE STATE				mtmo atom		3660 GR 20 Spud Date					
N	N 16 Multiple 17 Proposed De 13500						BONESPRING			19 Contractor		06/20/2005			
Depth to Groundwater					Distancefrom nearest fresh water well 1000						om neare		surfacewater 1000		
Pit: Liner: Synthetic \(\begin{array}{c cccc} \begin{array}{c ccccc} \begin{array}{c ccccc} \begin{array}{c ccccc} \begin{array}{c cccc} \begin{array}{c ccccc} \begin{array}{c ccccccc} \begin{array}{c cccccc} \begin{array}{c cccccccc} \begin{array}{c cccccccc} \begin{array}{c cccccccc} \begin{array}{c ccccccccc} \begin{array}{c ccccccccccccccccccccccccccccccccccc															
Closed-Loop System Eresh Water Brine Diesel/Ot-hased Gas/Air Gas/Air															
21 Proposed Casing and Cement Program															
Hole Size	Size Casing Size			Casing weight/foot			Setting Depth		Sacks of Cement		Cement	Estimated TOC		oc	
17.5	13.375		48			1500		1130		30			0		
12.25	9.625		40			4000			1200			0			
8.75	7		26			11200		 	780			3500			
6.125	4.5		26			13500			235	235		10700			
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 13 3/8 CSG CMT: LEAD 930 SX CL C + ADDITIVES TAIL 200 SX CL C + ADDITIVES; 9 5/8 LEAD 1000 SX 35:65 POZ CL C + ADDITIVES TAIL 200 SX OF CL C + ADDITIVES; & 1ST STAGE TAIL 580 SX OF 15:61:11 POZ CL C 2ND STAGE LEAD 100 SX 35:65 POZ CL H 2ND STAGE TAIL 100 SX OF CL H + ADDITIVES; 4 1/2 TAIL 235 SX OF CL C + ADDITIVES TOC 10700 10 SX 35:65 POZ CL H 2ND STAGE TAIL 100 SX OF CL H + ADDITIVES; 4 1/2 TAIL 235 SX OF CL C + ADDITIVES TOC 10700 11 hereby certify that the information given above is true and complete to the best of my knowledge and belief. Littlibus certify that the drilling not will be															
of my knowledge and belief. I further certify that the drilling pit will be															
constructed according to NMOCD guidelines X, a general permit \(\subseteq \), or an (attached) alternative OCD-approved plan \(\subseteq \).						Approv	red by:		1						
Printed name: Shay Stricklin Start Lilly							Title:								
Title: Regulatory Tech.							al Date:	JU	L 2	<u>5 2007</u>	Expirati	on Date:			
E-mail Address: Sstricklin@chkenergy.com												-			
Date: 04/09/2007 Phone: (432)687-2992							Conditions of Approval Attached								

Sent: Thu 4/12/2007 8:55 AM

Mull, Donna, EMNRD

From:

Mackay, Sophie [sophie.mackay@usa.apachecorp.com]

To:

Mull, Donna, EMNRD

Cc:

Robinson, Kristy

Subject:

C-115 Errors

Attachments:

Donna,

Here is the list of wells that we just discussed on the phone. When our production accounting group submitted the C-115, they received errors back with Status C – Invalid Well Completion. Can you please look at these wells and tell me what needs to be done, whether on our end or yours, to correct this? Thanks for your help and have a lovely day.

EBDU #2 (ELLIOTT /B/ FEDERAL #5)	30-025-06330
EBDU #4 (ELLIOTT /B/ FEDERAL #3)	30-025-06327
EBDU #5 (ELLIOTT /B/ FEDERAL #2)	30-025-06326
EBDU #8 (ELLIOTT #6)	30-025-06335
EBDU #10 (H.T. FEDERAL #1)	30-025-06336
EBDU #11 (H.T. FEDERAL #2)	30-025-06337
EBDU #29 (LOCKHART /B-12/ #03-12;DRI)	30-025-06548

Sophie Mackay

Engineering Tech II

Apache Corporation

(918) 491-4864 Phone

(918) 491-4846 Fax

sophie.mackay@apachecorp.com

This inbound email has been scanned by the MessageLabs Email Security System.