

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 35169
7. Lease Name or Unit Agreement Name Momentum "36" State
8. Well Number 1
9. OGRID Number 227069
10. Pool name or Wildcat Wildcat/Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Momentum Energy Corporation	
3. Address of Operator P.O. Box 3398, Midland, TX 79702	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>25S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3072'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

"See Attached Reports"

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Russ Mathis TITLE Consultant DATE 6/14/06

Type or print name Russ Mathis
For State Use Only

E-mail address: consultant@momentumenergy.com Telephone No. 432/682-0595

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 24 2007
Conditions of Approval (if any):

[illegible]

WELDON ENERGY CORPORATION DAILY DRILLING REPORT										
AFE NO	DSS	TODAY'S DEPTH	PREVIOUS DEPTH	FOOTAGE DRILLED	NO SHOWS					
156	39	9700'	9700'	0	70% LIMESTONE, 30% CHERT.					
OPERATION AT REPORT TIME					WEATHER		WIND (MPH)	TEMP (HI)	TEMP (LO)	
WAIT ON CEMENT.					COOL		5	71	35	
MUD SUMMARY			24 HOUR DATA		VOLUMES (BBLs)		BIT DATA			
MUD WEIGHT (PPG)	FILTER CAKE (30min)	PH	BIT WT (KLB)	ECO @ BIT (PPG)	DS VOLUME	ANN VOLUME	BIT NO	BIT NO	BIT NO	
9.4	1	10.5								
VIS (SEC)	SOLIDITY (%)	CHLORIDES (PPM)	ROTARY (RPM)	24 HR ROP	TOT HOLE VOL	SURFACE VOL	BIT SIZE	BIT SIZE	BIT SIZE	
44	5.5	22,000								
PV (CPS)	OIL (%)	CALCIUM (PPM)	HYDRAULICS		ANNULAR VELOCITIES		BIT MAKE	BIT MAKE	BIT MAKE	
10		160	PUMP PRES (PSI)	BIT HSI	DP X HOLE	FT / MIN				
YP (#/100FT2)	WATER (%)	EX LIME (PPG)					BIT TYPE	BIT TYPE	BIT TYPE	
18	94.5		BIT HHP	% HHP @ BIT	DP X CASING	FT / MIN				
GELS (#/100FT2)	SAND (%)	LCM (PPB)					BIT SERIAL #	BIT SERIAL #	BIT SERIAL #	
3 / 18		0	JET VEL (FPS)	BIT PRES DROP (psi)	DC X HOLE	FT / MIN				
API WL (cc/30 MIN)	LOS (%)	QW/RATIO					JETS	JETS	JETS	
12.2			MUD PUMP # 1	MUD PUMP # 2	SLOW PUMP RATES					
HT-HP WL (cc/30min)	MBT (PPB)	FL-TEMP	MAKE	MAKE	SPM	PSI				
			EMSCO	EMSCO			OUT	OUT	OUT	
HT-HP TEMP	PF/PM	EL (VOLTS)	LINER	LINER						
	1 / 1		5 1/2"	5 1/2"	BOP DATA		IN	IN	IN	
BG GAS (UNITS)	CONN GAS (UNITS)	MAX GAS / TRIP GAS	STROKE	STROKE	LAST BOP TEST	LAST BOP CHECK	FEET DRILLED	FEET DRILLED	FEET DRILLED	
23	50	50	16"	16"	3/9/2006	3/9/2006				
DEEPEST CASING	SIZE	BURST (PSI)	SPM	SPM	STACK WP (PSI)	ROTATING HEAD	HOURS DRILLED	HOURS DRILLED	HOURS DRILLED	
	9.5/8"	3950	60	60	5,000	YES				
	DEPTH	SHOE TEST (EMM)	GPM	GPM	PVT OPERATIONAL	LAST PIT DRILL	BIT GRADE	BIT GRADE	BIT GRADE	
	5025'	NO	362	362	YES	3/31/2006				
DRILL STRING DATA	DP SIZE & WT	GRADE	T.J TYPE	T.J OD X ID	D.C OD X ID	T.J TYPE	BIT ROP	BIT ROP	BIT ROP	
	4 1/2"	X-95	XH	6 1/4" X 2 3/4"	6 1/4" X 2 1/4"	4 1/2 XH				
	DP SIZE & WT	GRADE	T.J TYPE	T.J OD X ID	D.C OD X ID	T.J TYPE	BIT REMARKS			
	DP SIZE & WT	GRADE	T.J TYPE	T.J OD X ID	D.C OD X ID	T.J TYPE				
	HOLE SIZE	BHA WT (KLB)	DATE LAST BHA INSP	ROTATING HOURS SINCE LAST BHA INSP	TOTAL ROT HRS		HOLE DRAG INFORMATION	STRING WT (KLB)	SLACK OFF WT (KLB)	
				249	471.75			250,000	235,000	
SURVEY DATA	DEPTH	DEPTH	DEPTH	DEPTH	DEPTH	DEPTH	EXCESS DRAG INFORMATION	PICK UP WT (KLB)	TORQUE	
	ANGLE & DIRECTION	ANGLE & DIRECTION	ANGLE & DIRECTION	ANGLE & DIRECTION	ANGLE & DIRECTION	ANGLE & DIRECTION		280,000	1 1/2 TO 3 RDS	
								OVERPULL (KLB)	OVERPULL (KLB)	
MUD USED	MUD COMPANY	ALL-DEF	SXS BAR	SXS CAUSTIC	SURFAC S		EST. MUD COST	EST. OPERATIONS COST		
	ALLIANCE							PREVIOUS	\$	39,990
	ME - 55	A-24N	A-PAC	SODA ASH	EDS-80			DAILY	\$	1,925,617
							DAILY	\$	28,793	
	SUPER SWEEP	C202	8380	CLTD-120	CLTD-50		CUMM	\$	1,954,410	
						AFE AUTHORIZED OMC AMOUNT	\$	1,310,000.00		
						AFE AUTHORIZED COMPLETED AMOUNT	\$	2,040,000.00		

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Daily Operations Report - Drilling

Well: Momentum 36 State #1

Lea County, NM

API # 30-025-37517

PTD- 9700'

1650' FSL & 2310' FWL

UL- K, Sec 36, T-25S, 35E

02/22/06: Day 1. Present Operation: Drilling. Spud 5:00 p.m. 2/21/06. Depth: 328', footage- 288'.
DC: \$31,207 AC: \$373,805

02/23/06: Day 2. Present Operation: NU BOPS. Depth: 550', footage- 222'. Formation: Surface. RU casing crew. Run 12 jts 13-3/8", 48#, H40, STC Casing. Total pipe 551.18. Set @ 549'. Weld on wellhead. Test to 500 psi - ok. NU BOPS.
DC: \$63,380 AC: \$437,185

02/24/06: Day 3. Present Operation: Drilling. Depth: 741', footage- 191'. Formation: 10% Anhy, 90% Salt.
DC: \$62,151 AC: \$499,336

02/25/06: Day 4. Present Operation: Drilling. Depth: 1800', footage- 1059'. Formation: 10 shale, 60% anhy, 30% salt.
DC: \$22,001 AC: \$521,337

02/26/06: Day 5. Present Operation: Drilling. Depth: 2820', footage- 1020'. Formation: 100% salt.
DC: \$20,583 AC: \$541,920

02/27/06: Day 6. Present Operation: Wash & ream to bottom. (Tripped for BHA Change.) Depth: 3056', footage- 236'. Formation: 10% dolomite, 30% anhy, 50% salt. Deviation history: 1.5 @ 159', 1.5 @ 280', 1.25 @ 502', 1.75 @ 693', 1.00 @ 853', 1.25 @ 1133', .75 @ 1417', 1.0 @ 1733', 1.5 @ 2015', 1.0 @ 2515', .75 @ 2772', .5 @ 2867', 1.5 @ 2962', 4 @ 2993', 4.5 @ 3021'.
DC: \$21,031 AC: \$562,951

02/28/06: Day 7. Present Operation: Drilling. Depth: 3418', footage- 362'. Formation: 10% shale, 40% salt, 50% anhy. Deviation: 3.25 @ 3156', 2.25 @ 3281'. Running light on bit to bring deviation back. Will start applying weight today.
DC: \$25,596 AC: \$588,547

03/01/06: Day 8. Present Operation: Drilling. Depth: 3691', footage- 273'. Formation: 10% salt, 10% dolomite, 80% anhy. Deviation: 2.5 @ 3407', 2 @ 3502', 2 @ 3596'.
DC: \$23,721 AC: \$612,268

03/02/06: Day 9. Present Operation: Drilling 20 FT/HR. Depth: 3857', footage- 166'. Trip for new bit. Formation: 10% salt, 40% dolomite, 50% anhy. Deviation: 1.75 @ 3691', 1.75 @ 3785'. Running 60-65 MLBS on bit.
DC: \$38,001 AC: \$650,269

03/03/06: Day 10. Present Operation: Drilling @ 13 FT/HR. Depth: 4300', footage- 443'. Formation: 10% siltstone, 30% dolomite, 60% anhy. Deviation: 1 @ 3879', 1.25 @ 4007', 3.25 @ 4258'. Running 25 PTS on bit.
DC: \$21,566 AC: \$671,835



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03/04/06: Day 11. Present Operation: Circ & wait on orders. Depth: 4448', footage- 148'. Formation: 30% dolomite, 70% anhy. Deviation: 3.75 @ 4321', 4 @ 4383', 5.75 @ 4446'. Will PU Motor Assembly.
DC: \$22,057 AC: \$693,892

03/05/06: Day 12. Present Operation: Drilling. Depth: 4547', Drilled 80' in 5.5 Hrs. Activity past 24 hours: Trip for Motor Assembly, Controlled Drilling by Sliding and Rotating. Formation: 40% dolomite, 60% anhy. Deviation: 5.10 @ 4504', 5.80 @ 4566', 6.5 @ 4629'.
DC: \$42,541 AC: 736,433

03/06/06: Day 13. Present Operation: Drilling. Depth: 4671', Drill 124' in 10 hrs. Activity past 24 hours: Slide/Rotate to 4671' when Motor/Directional tools failed. Trip for new motor and directional tools. Formation: 40% dolomite, 50% anhy, 10% shale.
DC: \$36,126 AC: 772,559

03/07/06: Day 14. Present Operation: Wash & ream bottom. Depth: 4800', footage- 129'. Formation: 40% dolomite, 50% anhy, 10% shale. Activity past 24 hours: Slide/Drilling. Angle still building. TOH to change out motor. TIH w/new motor with 2 deg angle. Deviation: 6.7 @ 4660', 6.6 @ 4692', 7.4 @ 4723', 7.7 @ 4755', 8 @ 4787', 7.9 @ 4818'.
DC: \$28,931 AC: \$801,490

03/08/06: Day 15. Present Operation: Pump Repairs. Depth: 5025', footage- 225'. Formation: 10% shale, 10% dolomite, 80% limestone. Activity past 24 hrs: Wash & ream to bottom, no fill. Slide/ Drilling. Change out swab on #2 pump. Deviation: 7.4 @ 4850', 7.1 @ 4881', 6.6 @ 4913', 6.2 @ 4944', 5.6 @ 4976'.
DC: \$39,279 AC: \$840,769

03/09/06: Day 16. Present Operation: NU BOP. Depth: 5033', footage- 8'. Formation: 10% shale, 10% dolomite, 80% limestone. Activity past 24 hrs: TD 12-1/4" hole in Delaware Lime @ 7:15 a.m., 3/8/06. Short trip, condition hole and TOH. R&C 115 jts, 9-5/8", 40# 8rd LTC, J-55 & HCK55 casing. Casing set @ 5027.77'. Halliburton cemented w/1050 sxs lead mixed @ 11.9 ppg & 2.45 yld followed by 250 sxs tail mixed @ 14.8 ppg 7 1.32 yld. Bumped plug & pressured to 1665 psi. Floats holding. Good returns through out the job. Did not circ cement. CIP & JC @ 2:45 a.m., 3/9/06. Will run temp survey to determine TOC.
DC: \$155,625 AC: \$996,394

03/10/06: Day 17. Present Operation: Drilling. Depth: 5047', footage- 14'. Formation: 90% limestone, 10% shale. Activity past 24 hrs: NU BOPs. RU & run temp survey. Top of cement @ 530'. Trip in hole w/ drill pipe, tag @ 4870'. Drilling cement & float collar. Test casing to 1000 psi - ok. Drilling cement & shoe.
DC: \$134,334 AC: \$1,130,728

03/11/06: Day 18. Present Operation: Drilling. Depth: 5541', footage- 494'. Formation: 60% sand, 30% limestone, 10% chert. Activity past 24 hrs: Slide/Drilling. Deviation: 2 @ 5150', 1.9 @ 5213', 1.5 @ 5275', 1 @ 5338', .2 @ 5433'.
DC: \$28,811 AC: \$1,159,539



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UL- K, Sec 36, T-25S, 35E

03/12/06: Day 19. Present Operation: Drilling. Depth: 6314', footage- 773'. Formation: 80% sand, 20% dolomite. Activity past 24 hrs: Drilling ahead. Deviation: .2 @ 5528', .4 @ 5654', .5 @ 5780', .7 @ 5906', .6 @ 6033', .7 @ 6159'.
DC: \$30,496 AC: \$1,190,035

03/13/06: Day 20. Present Operation: Drilling @ 40 FT/HR. Depth: 7175', footage- 861'. Formation: 70% sand, 20% lime, 10% dolomite. Activity past 24 hrs: Started mud up at 7000'. Mud properties @ 7175': 8.7 PPG, 30 VIS, 20 WL, 16,000 CHL. Deviation: .7 @ 6285', .7 @ 6411', .5 @ 6536', .6 @ 6661', .3 @ 6786', .4 @ 6975'. Direction on all surveys maintained approximately 330 N/NW.
DC: \$32,186 AC: \$1,222,221

03/14/06: Day 21. Present Operation: Drilling. Depth: 7650', footage- 475'. Formation: 60% sand, 10% limestone, 30% shale. Activity past 24 hrs: Drilling ahead. Mud properties @ 7650: 8.8 PPG, 37 VIS, 10.5 WL, 29,000 CHL. Deviation: .5 @ 7164', .8 @ 7352', .8 @ 7542'. NOTE: Bit will be changed out today. (Prior to Drilling "Pay"). Estimate 12 hrs for trip.
DC: \$37,916 AC: \$1,260,137

03/15/06: Day 22. Present Operation: Trip in hole. Depth: 7744', footage- 94'. Formation: 30% sand, 30% limestone, 40% shale. Activity past 24 hrs: Trip for bit, cut drilling line, jet shale pit. Repair 2nd gear chain and brake drum coolant lines (4.5 Hrs). Mud properties @ 7744: 8.9 PPG, 38 VIS, 13.4 WL, 25,000 CHL.
DC: \$38,601 AC: \$1,298,738

03/16/06: Day 23. Present Operation: Drilling. Depth: 8107', footage- 363'. Formation: 70% sand, 20% limestone, 10% shale. Activity past 24 hrs: Slide/Drilling. Mud properties: 9PPG, 38 VIS, 13.4 WL, 25,000 CHL. Deviation: 1 @ 7699', 2.1 @ 7918', 1.4 @ 7980' m 1 @ 8043'.
DC: \$33,758 AC: \$1,332,496

03/17/06: Day 24. Present Operation: Circulating for DST # 1. Depth: 8514', footage- 407'. Formation: limestone. Activity past 24 hrs: Slide/Drilling. Mud properties: 9.4 PPG, 39 VIS, 14.4 WL, 25,000 CHL. Deviation: 1 @ 8043', 1.4 @ 8138', 1.3 @ 8233', 1 @ 8327', 1 @ 8422'. Shows from 8380'-8400' and 8460'-8492'. Plan to test from 8350'- 8514'.
DC: \$37,634 AC: \$1,370,130.

03/18/06: Day 25. Present Operation: Wait on Daylight to POOH for DST #1. Depth: 8514', footage- 0'. Formation: limestone. Activity past 24 hrs: PU 3 jts drill pipe & RU test head & manifold. Test well, Initial flow- (4-1/2" in 5 min) SI 1 hr. Packer set @ 8350', Test F/ 8350' to 8514'. 2nd flow- open tool @ 11:53 (5-1/2" @ 5 min, 8" @ 10 min, 9" @ 15 min, 10" @ 20 min, 11" @ 30 min, 12" @ 40 min, 13" @ 50 min, 14" @ 60 min, 15" @ 70 min, 15" @ 80 min, 14" @ 90 min, 13" @ 110 min, 12" @ 120 min. 8380'-8390': 10% flour, poor dry cut, 8390-8400': 20% flour, poor wet cut, 8460-8470': 20% flour, poor wet cut, 8470-8480': 30% flour, fair wet cut. Mud properties: 9.5 PPG, 45 VIS, 8 WL, 21,500 CHL.
DC: \$28,874 AC: \$1,399,004



Daily Operations Report - Drilling

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API # 30-025-37517

PTD- 9700'

1650' FSL & 2310' FWL

UL- K, Sec 36, T-25S, 35E

DST # 1 8350-8514:

Initial Hydrostatic:	4134 PSI
Initial First flow:	74 PSI
Final First Flow:	56 PSI
First Shut In:	172 PSI
Initial Second Flow:	65 PSI
Final Second Flow:	82 PSI
Second Shut In:	2157 PSI
Final Hydrostatic:	4129 PSI

Pipe Recovery: 120 Ft of slightly gas cut mud with trace of oil in tools.

Sample Chamber: 50 PSI
.04 CU FT of Gas
1800 CC of DRLG Mud with trace of oil
21,500 Chlorides

DC: \$28,874 AC: \$1,399,004

03/19/06: Day 26. Present Operation: Drilling. Depth: 8617', footage- 103'. Formation: 80% limestone, 10% shale, 10% chert. Activity past 24 hrs: Break out & load out test tools. Make up bit & trip in hole. Drilling ahead. Mud properties: 9.5 PPG, 47 VIS, 8.2 WL, 21,000 CHL. Deviation: 1.9 @ 8517'.

DC: \$33,238 AC: \$1,432,242

03/20/06: Day 27. Present Operation: POOH for DST #2 from 8640-8776'. Depth: 8776', footage- 159'. Formation: 70% limestone, 20% shale, 10% chert. Activity past 24 hrs: Slide/Drilling. Mud properties: 9.5 PPG, 39 VIS, 7 WL, 20,000 CHL. Deviation: 1.9 @ 8581', 1.4 @ 8643'm .9 @ 8707'.

DC: \$28,633 AC: \$1,460,875

03/21/06: Day 28. Present Operation: Waiting on Daylight to POOH with DST #2. Depth: 8776', footage- 0. Formation: 70% limestone, 20% shale, 10% chert. Activity past 24 hrs: POH with DST # 2. Initial Flow: 7.5" @ 2 min, 10" @ 5 min, 7 oz @ 10 min. Mud: properties: 9.5 PPG, 40 VIS, 8 WL, 21,500 CHL. (Note: Will fax DST #2 report when we get it)

DC: \$28,416 AC: \$1,489,291



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PTD- 9700'

1650' FSL & 2310' FWL

UL- K, Sec 36, T-25S, 35E

03/22/06: Day 29. Present Operation: Drilling. Depth: 8904', footage- 126'. Formation: 60% limestone, 30% shale, 10% chert. Activity past 24 hrs: POOH with DST #2. Mud Properties: 9.5 PPG, 40 VIS, 8 WL, 21,500 CHL.

DST # 2: 8640' - 8776':

Opened tool with a weak blow (3"), building to (11") in the 10 min IF. Reopened with a very weak blow (1/2"), 7" @ 30 min, 8" @ 60 min, 9" @ 90 min, 10" @ 120 min, 10.5" @ 150 min, decreasing in 155 min, 9.75" @ 180 min, 9" @ 210 min, 8.5" @ 240 min FF.

Initial Hydrostatic:	4260 PSI	
Initial First flow:	53 PSI	10 MIN
Final First Flow:	53 PSI	
First Shut In:	94 PSI	1 HRS
Initial Second Flow:	51 PSI	
Final Second Flow:	59 PSI	4 HRS
Second Shut In:	496 PSI	8 HRS
Final Hydrostatic:	4246 PSI	

Pipe Recovery: 3000' faint gas, 40' slight gas cut drlg mud.

Sample Chamber: 40 PSI
0.1 CU FT of Gas
1740 cc slight gas cut drlg mud
20,000 Chlorides

DC: \$44,512 AC: \$1,533,803

03/23/06: Day 30. Present Operation: Drilling. Depth: 9200', footage- 296. Formation: 80% limestone, 10% shale, 10% chert. Activity past 24 hrs: Slide/Drilling. Survey @ 8925', 4.8, Lay down 3 jts DP, run surveys. Wash & ream 3 jts back to bottom. Mud Properties: 9.5 PPG, 40 VIS, 12 WL, 27,000 CHL. Deviations: 5.1 @ 8956', 4 @ 8988', 3.2 @ 9019, 2 @ 9051', .8 @ 9083', 1.3 @ 9146'.

DC: \$28,726 AC: \$1,562,529

03/24/06: Day 31. Present Operation: Rig Repair. Depth: 9221', footage- 21. Formation: 80% limestone, 20% chert. Activity past 24 hrs: Slide/Drilling, working stuck pipe, start out of hole, rig repair. While drilling @ 9221, the drill string became stuck on bottom of drill string. Worked pipe for 2 hrs and pipe came free. Circ and condition mud for 1 hr. Started out of hole to inspect bit. With 1stand pulled, the draw works broke down. Picked up Kelly and established circulation. Waiting on parts for repair of jack shaft. Expect to be down till 3/26/06. Mud Properties: 9.5 PPG, 40 VIS, 13 WL, 25,500 CHL.

DC: \$47,333 AC: \$1,609,862



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Well: Momentum 36 State #1

Lea County, NM
API # 30-025-37517
1650' FSL & 2310' FWL
UL- K, Sec 36, T-25S, 35E

PTD- 9700'

03/25/06: Day 32. Present Operation: Rig Repair. Depth: 9221', footage- 0'. Formation: 80% limestone, 10% Shale, 10% chert. Activity past 24 hrs: Rig Repairs. Waiting on jackshaft. Estimate POOH @ 8:00 a.m.
DC: 28,226 AC: \$1,638,088

03/26/06: Day 33. Present Operation: Trip in hole. Depth: 9221', footage- 0'. Formation: 80% limestone, 10% Shale, 10% chert. Activity past 24 hrs: Repair jackshaft. Circulate. POOH for bit & motor. Lay down motor, MWD. PU bit & motor. Cut drlg line. PU float sub, UBHO, Orient & test tools. Trip in hole. Mud Properties: 9.5 PPG, 44 VIS, 10 WL, 25,500 CHL.
DC: \$38,281 AC: \$1,676,369

03/27/06: Day 34. Present Operation: Drilling @ 10-12 FT/HR. Depth: 9385', footage- 164'. Formation: 60% limestone, 40% chert. Activity past 24 hrs: Trip in hole. Lay down 7 jts drill pipe. Wash & ream from 8953-9221'. Slide/Drilling. Mud Properties: 9.4 PPG, 44 VIS, 8.4 WL, 25,000 CHL. Deviation: 1.40 @ 9208', 1.10 @ 9271'.
DC: \$30,008 AC: \$1,706,377

03/28/06: Day 35. Present Operation: Drilling @ 10-12 FT/HR. Depth: 9587', footage- 202'. Formation: 60% limestone, 40% chert. Activity past 24 hrs: Slide/Drilling. Service rig, adjust brakes, switch pumps. Mud Properties: 9.5 PPG, 45 VIS, 9.6 WL, 24,000 CHL. Deviation: 1.10 @ 9333', .80 @ 9397', .80 @ 9460'.
DC: \$28,819 AC: \$1,735,196

03/29/06: Day 36. Present Operation: POOH for Logs. Depth: 9700', footage- 113'. Formation: 70% limestone, 30% chert. Activity past 24 hrs: Slide/Drilling. Service rig. Circ sweep. Short trip 15 stands. Pump & circ sweep. POOH for logs @ 9700'. Mud Properties: 9.5 PPG, 46 VIS, 10 WL, 27,000 CHL. Deviation: .90 @ 9555'.
DC: \$94,062 AC: \$1,829,258

03/30/06: Day 37. Present Operation: Trip in Hole. Depth: 9700', footage- 0'. Formation: 70% limestone, 30% chert. Activity past 24 hrs: POOH for logs. RU Halliburton. RIH with logs. Loggers TD 9694'. Log well with Neutron/Density and Dual Induction Log from 9694 to Intermediate Casing @ 5028'. RD Halliburton. PU new motor, orient tools. Test motor. TIH Inc. Mud Properties: 9.5 PPG, 46 VIS, 10.4 WL, 26,000 CHL.
DC: \$60,719 AC: \$1,889,977

03/31/06: Day 38. Present Operation: Rigging down logging unit. Depth: 9700', footage- 0'. Activity past 24 hrs: Trip in hole to 9558'. Wash & ream from 9558' to 9700'. Circ & cond mud for logs. POOH for logs. RU Halliburton, run sonic log, TD 9692'. RD logging unit. Deviation: 1.3 @ 9653'. Preparing to commence plugging operations. Mud Properties: 9.4 PPG, 44 VIS, 12.2 WL, 22,000 CHL.
DC: \$35,640 AC: \$1,925,617



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1650' FSL & 2310' FWL

UL- K, Sec 36, T-25S, 35E

04/01/06: Day 39. Present Operation: Wait on cement. Depth: 9700', footage- 0'. Activity past 24 hrs: Trip in hole with drill collars. Cut drlg line. RU lay down machine. Lay down drill collars. TIH open ended to set cement plugs. PU 29 jts. Tag bottom. RU Halliburton to pump cement plugs. Set 100 sx plug from 9700' to 9500'. LD drill pipe. Set 105 sx plug from 7500' to 7300'. LD drill pipe. Set 250 sx plug from 5300' to 4900'. POOH 10 stands. Pump 10 bbls through kelly. Wait on cement.
DC \$28,793 AC: \$1,954,410

04/02/06: Day 40. Present Operation: Rig released @ 11:00 p.m. 4/1/06. Activity past 24 hrs: Wait on cement TIH & tag cement plug @ 4500'. LD drill pipe. Set cement plug @ 1700' to 1900'. LD drill pipe. Set cement plug @ Surface to 660'. PU & break kelly. LD drill pipe. NU BOPS. Cut off 13-5/8" head. Weld plate on 9-5/8" casing & dry hole marker. Well P&A. Rig down.
DC: \$66,052 \$2,020,462