39 101112 23 16 1 UNITED STATES Form 3160-5 FORM APPROVED DEPARTMENT OF THE INTERIOR (Júne 1990) Budget Bureau No 1004-0135 BUREAU OF LAND MANAGEMENT N Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS LCO33706B Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name USE APPLICATION FOR PERMIT - for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8 Well Name and Number GAS OIL WELL 1. Type of Well. U OTHER WELL C.P. FALBY B FEDERAL 2. Name of Operator CHEVRON USA INC 9. API Well No. 3 Address and Telephone No. 432-687-737 15 SMITH RD, MIDLAND, TX 79705 30-025-37938 4 Location of Well (Footage, Sec , T., R., M , or Survey Description) 10. Field and Pool, Exploaratory Area PENROSE SKELLY GRAYBURG : 2310 Feet From The SOUTH Line and 2310 Unit Letter 11. County or Parish, State Township 22-S Range 37-E WEST Line Section 8 LEA , NM 12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans **New Construction** Recompletion Notice of Intent Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Subsequent Report Conversion to Injection Atlering Casing Final Abandonment Notice OTHER: **NEW WELL** Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log Form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 5-24-07: SPUD 12,25" HOLE & DRILL TO 281'. DRILL 281' TO TD @ 480. 5-25-07: RUN 8 5/8" CSG. TAG BTM & PU 4'. CSG SET @ 476'. PUMP 480 SX CL C .25 PPS D29 CELLOFLAKE, 1% CACL2, DISPL W/28 BFW. BUMP PLUG @ 1300 PSI. WOC. 5-26-07: TIH W/BHA & TAG CMT @ 430. DRILL 480-979, 1100, 1458, 1521, 2031, 2139, 2477, 2961, 3143, 3439, 3764, 3885, 4300, TD. 5-29-07: REACH TD @ 4300'. 5-30-07; RUN 5 1/2" CSG, 15.5, K-55 LTC, SET @ 4298'. TAG BTM @ 4300. CMT W/550 SX 35:65 POZ C, 5% D44, 6% D20, 0.4% D112, .25 PPS D29, .2% D46, 12.4 PPG, YIELD-2.15 CF/SX, TAIL W/570 SX 50:50 POZ C, 5% D44, 2% D20, .25 PPS D29, .2% D46, 14.2 PPG, YIELD-1.36 CF/SX. DID NOT BUMP PLUG. CIRC 340 SX CMT. FLOAT HELD. 5-31-07: RELEASE RIG @ 0100. WAIT ON COMPLETION RIG. 6-12-07: MIRU. RAN GR/CBL/CCL LOG FR 4253 UP TO 100' ABOVE TOP OF CMT. 6-14-07: PERF GRAYBURG 3623-25, 3632-35, 3645-48, 3653-58, 3668-78, 3685-92, 3697-3700, 3712-15, 3723-32, 3744-49, 3757-60, 3768-75, 3779-83, 3788-94, 3797-3802, 3806-08, 3813-18, 3823-33, 3839-44, 3850-60, 3866-76, 3879-88, 3891-99, 3904-14. 6-21-07: FRAC 3623-3914' W/88,000 GALS YF125. 6-25-07: TIH W/BIT & TAG @ 4071. 6-26-07: FLOW WELL TO FRAC TANK. CLEAN OUT TO 4238.TIH W/122 JTS 2 7/8" TBG & PKR. SET @ 3496'. 6-27-07: RU SWAB. FLOWING. 6-28-07: RUN PRISM LOG. 6-29-07: REL PKR. 7-02-07: FLOW TO FRAC TANK. 7-03-07: TIH W/SUB PUMP, TBG SUB, 121 JTS 2 7/8" TBG. FINAL REPORT. WAIT ON COMPLETION TEST. 7-05-07: ON 24 HR OPT. PUMPING 67 OIL, 199 GAS, & 810 WATER. GOR-2970 ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true and so Regulatory Specialist SIGNATURE (1) Denise Pinkerton **ØF LAND MANAGEMENT** TYPE OR PRINT NAME. CSBAD FIELD OFFICE (This space for Federal or State office use) **APPROVED** TITLE DATE CONDITIONS OF APPROVAL, IF ANY: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction